Form 31 <u>6</u> 0-5 "	
(August-1999)	

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
	OMB NO. 1004-0135
Ex	pires: November 30, 200

	Expires: Novem
Leas	e Serial No.
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agre NMNM78417A	ement, Name and/or No.	
Type of Well	ner		8. Well Name and No. SJ 29-7 86A		
Name of Operator BURLINGTON RESOURCES		PEGGY COLE E-Mail: pcole@br-inc.com	9. API Well No. 30-039-22629-0)0-C2	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		3b. Phone No. (include area code Ph: 505.326.9727 (A) 20 Fx: 505.326.9781/	10 10 Pt 11 10 Pt 1	Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	i) (2) (3)	Ca 11. County or Parish,	and State	
Sec 17 T29N R7W SWNW 17 36.72839 N Lat, 107.59978 W			RIO ARRIBA C	OUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NĂTURE OF J	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>. </u>	
	Convert to Injection	☐ Plug Back	☐ Water Disposal g date of any proposed work and appro		
determined that the site is ready for f 4-14-03 MIRU. SDON. 4-15-03 ND WH. NU BOP. TO 4-16-03 TOOH w/142 jts 2 3/3 Set pkr @ 3760'. PT 7" csg & 4795'. TOOH w/pkr. TIH, ran on top of RBP. Load hole w/2' 4-17-03 TIH, perf Lewis w/1 \$ 4672, 4674, 4690, 4708, 4710 0.33" diameter holes total. Fra after frac. 4-18/20-03 Blow well & CO. 4-21-03 Blow well & CO. TIH	inal inspection.) OOH w/114 jts 2 3/8" tbg. 8" tbg. TIH w/7" RBP & pl RBP to 3000 psi/10 min, CBL-CCL-GR @ 3650-51 % KCI wtr. SDON. SPF @ 4313, 4348, 4480, 0, 4744, 4787, 4793, 4836 ac Lewis w/620 bbl 20# lir w/retrieving tool to 4950'.	SDON. kr, set RBP @ 5100'. Load ho OK. Release pkr. TIH. Pump 00', good cmt to top of 7" Inr. , 4545, 4550, 4551, 4559, 45 6, 4851, 4858, 4863, 4901, 49 near gel, 200,000# 20/40 Ariz	1000 gal 15% HCl @ TOOH. Dump 3 sx sd 60, 4574, 4601, 339, 4959' w/25	and the operator has	
14. Thereby certify that the foregoing is Co Name (Printed/Typed) PEGGY O	Electronic Submission # For BURLINGTON RE Dommitted to AFMSS for pro	#21031 verified by the BLM Wel ESOURCES O&G CO LP, sent to ocessing by Steve Mason on 04 Title REGUI	to the Farmington		
Traine (17 miletar 19 petty 1 2001 C	OLL	THE REGUL	ATORT ADMINISTRATOR		
Signature (Electronic S	Submission)	Date 04/28/2	003		
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED	!	I MASON :UM ENGINEER	Date 04/30/2003	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	uitable title to those rights in the	e subject lease Office Farming	<u> </u>		
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person knowingly and	d willfully to make to any department o	r agency of the United	

, and Brains foot sailers for the material consequence

Additional data for EC transaction #21031 that would not fit on the form

32. Additional remarks, continued

4-22-03 Blow well & CO. Latch RBP @ 5100'. TOOH w/RBP. TIH, blow well & CO to 8038'. 4-23-03 Blow well & CO. TOOH. TIH w/254 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7892'. ND BOP. NU WH. RD. Rig released.