

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HUGHES C 1
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-07713-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R8W NENE 1157FNL 0883FEL 36.68649 N Lat, 107.67540 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/19/2003 MIRUSU. Blow down well. Kill w/2% KCL WTR. NDWH. NU BOPs. Pulled TBG hanger. TIH w/RBP & set @ 1200'. Loaded hole w/2% KcL & Pressure test BOPs to 500 psi. Test ok. ND BOPs. ND old TBG head & install nes. Pressure test to 1500 psi. Test ok. NU BOPs TIH & retrieve RBP. TOH. TOH w/2-3/8" production tubing. RU & run GR log. TIH w/CIBP & set @ 5075'. RU & perf Menefee formation w/2 JSPF, .340 inch diameter, 18 Shots / 36 Holes: 4810', 4814', 1818', 4828', 4834', 4850', 4852', 4899', 4916', 4926', 4930', 4942', 5000', 5004', 5010', 5031', 5038', 5059'. RU & frac w/81,380# 16/30 Brady Sand, 70 Quality Foam & N2. RU & Flowback frac thru 1/4" choke for 12 hrs. Upsized to 1/2" choke & flowed back for 12 hrs. Upsized to 3/4" choke & flowed back for 12 hrs. Killed well w/2% KcL. Released PKR & begin to TOH. PKR hung up. Unable to move up or down. RU & Cut TBG off @ 4688'. Worked TBG free. TIH & worked over fish. Jar & attempt to move fish. Unable to. Left fish in hie. Top of Fish @ 4650'. PU above perfs & flowed well natural for 2 hrs. Installed 1/2" choke & flowed well for 14 hrs. TIH to top of fish & flowed well dry. TIH w/2-3/8" production TBG & land @

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #20975 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 04/29/2003 (03SXM0228SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/23/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>		STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/29/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

**Additional data for EC transaction #20975 that would not fit on the form**

**32. Additional remarks, continued**

4637. Pull TBG plug. .ND BOPs. NUWH. Test well for air.  
04/04/2003 RDMOSU @ 16:30 hrs. Returned well to production.