

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. H JACKSON 1
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-07722-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T29N R9W NENE 0990FNL 0990FEL 36.68678 N Lat, 107.76285 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03-10-2003 MIRUSU. Blow down well. NDWH. NU BOPs. Unseat TBG hanger. Kill well. TOH w/1 1/2" TBG. I JT left in hole. TIH & latch onto fish @ 1762' & TOH. TIH & tag fill @ 4498'. Bleed pressure off Bradenhead. flow WTR @ 5 GAL/45 Sec. TOH. Tight spot encountered @ 1549'. TIH & tag fill @ 4498'. TOH. TIH & set RBP @ 3750'. TOH. Run audio log from 3400' to 200' while flowing bradenhead @ 9BPH. Log indicated migration from below 2350'. Took log to NMOCD & discussed w/Charlie Perrin. Called Jim Lovato w/BLM. Log indicated no isolation on any zone. RU TIH & perf CSG @ 2345' w/3 JSPF. TOH. TIH w/PKR & set @ 2185'. Test PKR to 500 psi. unable to establish inj rate. TIH w/PKR. TOH & perf CSG @ 2080' w/4 JSPF. TIH w/PKR & set @ 1926'. Unable to get inj rate. Released PKR & TIH to 2089'. RU & spot 6 BBLS of 15% acid. TOH. TIH & set PKR @ 1926' & press test PKR to 500 psi. Press Up to 1800 psi - bled off 300 psi in 15 min. RU & press up on perfs @ 2080' tp 1800 psi. Had bled off of 300 psi in 15 min. Release PKR & TIH to 2153' & reverse out acid to blow tank. Reset PKR @ 2153' & press test SQZ hole @ 2345' to 500 psi. had bled off of 124 psi in 30 min. Release PKR & TOH. TIH

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #20928 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 04/28/2003 (03MXH0033SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/22/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/28/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #20928 that would not fit on the form

32. Additional remarks, continued

& spotted 3 BBLS of 14.5 PPG SQZ crete CMT over perfs @ 2345'. PU to 2150' & reverse out. TOH. TIH w/PKR & set @ 2120'. Press test SQZ to 1420 psi. Press bled off to 1377 & held for 45 min. Release PKR & TOH. TIH to 2109' & spotted 3 BBLS of 14.5 PPG SQZ crete over perfs @ 2080'. PU & reverse out to 2055'. TOH. TIH & shoot SQZ holes @ 2048', w/4 JSPF, .50 inch diameter. TOH. TIH w/PKR & set @ 1894'. Press test PKR to 5000 psi. Held ok. Mix & pump 15 BBLS CMT & followed w/75 SXS of CLS G CMT w/1 PPG CMT. Displaced CMT w/9 BBLS CMT. Press up to 630 psi. Held ok. Release PKR & TOH. RU, TIH, & perf @ 1812' w/4 JSPF, .45 inch diameter. TIH w/PKR & set @ 1602'. Mix & pump 50 SXS CLS G CMT. Displaced w/7.2 BBLS. Left CMT w/720 psi. Released PKR & TOH. RU, TIH & tag CMT 1665'. Perf @ 1165' w/4 JSPF, .45 inch diameter. TIH & set PKR @ 952'. Mix & pump 50 SXS CLS G CMT & displace w/5.5 BBLS. Press up to 700 psi. Dropped to 200 psi. Release PKR & TOH. RU & shoot SQZ Perf @ 975' w/4 JSPF, .45 inch diameter. TIH W/PKR & set @ 787'. Load annulus & press up to 375 psi. Held ok. Mix & pump 286 SXS CLS G CMT. Final SQZ press of 165 psi.. Open bradenhead & check flow = 1/2" stream. Release PKR & TOH. ND BOP. TIH w/audio loggin tool & tagged CMT @ 965'. ran log to surface. Took log to NMOC & spoke w/Frank Chaves. Notified Jim Lovato w/BLM. Press test CSG to 550 psi. lost 50 psi in 15 min. TIH & tag CMT @ 965'. DO CMT. TIH & tag CMT @ 1064'. Circ hole clean & TOH. Press test to 500 psi. Lost 300 psi in 1.5 min. Open bradenhead & check for flow. Mix & spot 22 SXS of SQZ Crete. TOH & press up on CMT to 800 psi. RU & TIH & perf CSG @ 948' w/2 JSPF. TIG & set PKR @ 594'. RU & press up on annulus to 100 psi. No circ on bradenhead. Release PKR & TOH. TIH & set PKR @ 367'. Unable to get circ w/bradenhead. Mix & pumped 50 SXS of 11.7 PPG w/gilsonite & cellophane - pump 23 BBLS & tailed w/100 SXS of GLC G 15.8 PPG - 22 BBLS & displaced w/2.5 BBLS. wated 30 min & press up to 1200' - bled back to 500 psi. Test SQZ @ 548' to 1000 psi. Held ok. Open bradenhead & monitor flow. TIH & perf CSG @ 350' w/2 JSPF. TIH W/PKR & set @ 139'. Press test PKR to 600 psi. Mix & pump 44 SXS of Light CMT 11/7 PPG w/gilsonite & cellophane flakes & mised & pumped 195 SXS of GLS G neat 15.8 PPG. Circ 6 BBLS of CMT to surface. Shut bradenhead valves & displaced CMT w/1.25 BBLS. Release PKR & TOH. TIH & tag CMT @ 196'. Open up bradenhead valves - had CMT behind valves. Drill CMT from 196' to 364' & circ hole clean. Press test SQZ hole @ 348' to 500 psi. held ok. TH & tag CMT @ 388'. DO CMT to 507'. Circ hole clean. RU & TIH. Tag CMT @ 507'. DO CMT to 578'. Circ hole clean. Press test to 500 psi. Held ok. TIH & tag CMT @ 510'. DO CMT to 892'. TIH & tag CMT @ 892'. Drill down to 1124'. Circ hole clean. TIH & tag CMT @ 1124'. DO to 1149'. Press test to 500 psi. Held ok. TIH & tag CMT @ 1421'. DO CMT to 1518'. TIH & tag CMT 1518'. Drill to 1565'. Circ hole. Press test to 500 psi. Held ok. TIH & tag CMT @ 1697'. Drill to 1820'. TIH & tag CMT @ 2052'. Drill thru to 2170'. Press test CSG to 500 psi. Test Ok. TIH Tag CMT & 2170'. Drill CMT to 2430. Circ hole clean. Press Test to 500 psi. Test ok. TIH & tag sand @ 3740. Circ sand off & tag RBP. Circ hole w/2% KcL WTR. TOH. Unload hole. TIH & tag RBP @ 3750'. Release RBP & TOH. Kill well w/20 BBLS. TIH & tag fill @ 4497'. Unload hole & c/O to 4506' PBTD. Dry hole up. TOH. TIH w/2-3/8" prod TBG & land @ 4399'. ND BOP. NUWH. Pull TBG plug. 04/11/2003 RD & MOSU @ 15:00 hrs.