

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY, LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-5706

4. Location of Well, Footage, Sec., T, R, M

1160'FSL, 1090'FWL, Sec.16, T-29-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-08229

5. Lease Number

6. State Oil&Gas Lease #

B-10870-6

7. Lease Name/Unit Name

Mims State Com

8. Well No.

1

9. Pool Name or Wildcat

Basin Fruitland Coal/
Blanco Mesaverde

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-13-02 MIRU. SDON.

12-14-02 ND WH. NU BOP. PT BOP. TOOH w/143 jts 2 3/8" tbgs. TIH w/4 3/4" mill & bit to 2951'. Pump 25 bbl hot wtr down tbgs. TOOH w/mill. TIH w/5 1/2" RBP, set @ 2302'. Circ hole clean w/2% KCl wtr. PT csg to 300 psi/10 min, OK. TOOH. Pressure up csg to 300 psi. TIH, ran CBL-CCL-GR @ 200-2302', good bond @ 200-1874'. TOOH. TIH, ran CNL-CCL @ 200-2302'. TOOH. Dump 1 sx sd on RBP. SD for Sunday.

12-16-02 (Verbal approval to squeeze from Charlie Perrin, OCD). TIH, perf 2 sqz holes @ 2028'. Establish injection. TOOH. TIH w/5 1/2" FB pkr, set @ 1673'. Load annulus w/wtr. Pressure up annulus to 500 psi. Establish injection. Pump 194 sx Type III cmt outside csg. Displace w/1.25 bbl wtr. Release pkr. Reverse circ w/15 bbl wtr. Left approximately 7 bbl cmt in csg. Pressure up tbgs to 700 psi. WOC. SDON.

12-17-02 Release pkr, TOOH. TIH w/4 3/4" bit, tag TOC @ 1728'. Establish circ. Drill cmt @ 1728-2055'. Circ hole clean @ 2165'. TOOH w/bit. SDON.

12-18-02 (Verbal approval to squeeze from Charlie Perrin, OCD). TIH w/4 3/4" bit to 1736'. Drill through tight spot @ 1736-1763'. TIH, tag up @ 1982'. Establish circ. Ream out tight spot @ 1982-2047'. TIH, tag up @ 2287'. Circ hole clean @ 2287' w/2% KCl wtr. TOOH w/bit. TIH, ran CBL-CCL-GR @ 1800-2278', TOC @ 1982'. TOOH. TIH, perf 2 sqz holes @ 2170'. TOOH. Establish injection w/10 bbl wtr. TOOH. TIH w/5 1/2" FB pkr, set @ 2000'. Load annulus. Pressure up csg to 500 psi. Establish injection. Pump 100 sx Type III cmt w/1% calcium chloride outside csg. Displace w/11 bbl wtr. Pressure up to 1200 psi on csg. WOC. SDON.

Continued on back

SIGNATURE

Regulatory Supervisor January 6, 2003

no

(This space for State Use)

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

JAN - 7 2003

- 12-19-02 Release pkr, TOO. TIH w/4 3/4" bit, tag TOC @ 2122'. Establish circ. Drill out cmt @ 2122-2180'. TIH to 2269'. Blow well & CO. Circ hole clean w/2% KCl wtr. TOO. w/bit. TIH, ran CBL-CCL-GR @ 1800-2291', good cmt @ 2170-2240'. TOO. TIH, perf Fruitland Coal w/2 SPF @ 2033-2036', 2069-2075', 2150-2162' w/42 0.32" diameter holes total. TOO. SDON.
- 12-20-02 Frac Fruitland Coal w/497 bbl 25# linear gel, 80,000# 20/40 Arizona sd, 472,000 SCF N2. CO after frac.
- 12-21-02 TOO. TIH, blow well & CO.
- 12-22-02 Blow well & CO. TIH w/retrieving tool. Blow well & CO. Latch RBP @ 2302'. TOO. TIH, blow well & CO.
- 12-23-02 TOO. TIH w/143 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 4494'. (SN @ 4493'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Fruitland Coal/Mesaverde commingle under DHC-2981.