Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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Lease Seri	al No.
NIMOTO	76465

	INIVISIO	770403
$\overline{}$	If Indian	Allotton on Tribo Namo

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM73935		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er		8. Well Name and No. CORNELL SRC 4				
2. Name of Operator BURLINGTON RESOURCES	Contact:	br-Inc.côm		9. API Well No. 30-045-08528-00-S1			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		(include area code 5.9727 9781MAY 200	. 513	10. Field and Pool, or Exploratory FULCHER KUTZ PICTURED CLIFFS			
4. Location of Well (Footage, Sec., 7 Sec 12 T29N R12W NESW 2: 36.73917 N Lat, 108.05212 W	200FSL 1980FWL		D. L.	7.000	11. County or Parish, a		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTIČE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
☐ Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection		☐ Fract ☐ New ☐ Plug	Fracture Treat New Construction Plug and Abandon		Production (Start/Resume) Wa Reclamation We Recomplete Oth Temporarily Abandon Water Disposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f (3/18/03) MIRU. ND WH. NU (3/19/03) RU. TIH w/guage rir psi/30 mins, OK. SDON. (3/20/03) TIH w/bailer. CO sal (3/21/03) Frac PC w/370 bbls SCF N2. Flow back well. (3/22/03) Flow back well. (3/25/03) Bail sand @ 1920 to (3/26/03) TIH w/bailer, tag up (3/27/03) TIH, CO to PBTD. F (3/28/03) TIH, tag up @ 1920 (4/7/03) RU. ND frac valve. No	rk will be performed or provide operations. If the operation repandonment Notices shall be filinal inspection.) BOP. TOOH w/1" tbg. NE operation 1915'. TOOH w/gauge to 1915'. TOOH w/gauge and from 1915 to 1930'. To 20# Inr gel, 127,500# AZ of 1930'. SDON. @ 1920'. CO to PBTD. Flow well. SDON. 'Bail sand from 1920 to UBOP. TIH w/tbg. SDON	The Bond No. or sults in a multiple donly after all red by BOP. NU frage ring. TIH word word work and compared by BOH w/bailer. 2 20/40 sand, flow well.	file with BLM/Bile completion or relequirements, including valve. RD. Risplug, set @ 18 SDON.	IA. Required succompletion in a adding reclamation of the second of the	obsequent reports shall be new interval, a Form 316 on, have been completed, to 3500	filed within 30 days 0-4 shall be filed once	
14. Thereby certify that the foregoing is Contained (Printed/Typed) PEGGY C	Electronic Submission i For BURLINGTON RI ommitted to AFMSS for pro	ESOURCES O	kG CO LP, sent eve Mason on 0	to the Farmi 04/29/2003 (03	ngton		
Signature (Electronic	Submission)		Date 04/23/	2003			
	THIS SPACE FO	OR FEDERA			SE		
Approved By ACCEPT	ED		STEPHE TitlePETROL	N MASON EUM ENGIN	EER	Date 04/29/2003	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Farmir						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department o	r agency of the United	

Additional data for EC transaction #20976 that would not fit on the form

32. Additional remarks, continued

(4/8/03) CO to TD @ 1930'. Alternate blow & flow well. (4/9/03) Alternate blow & flow well. Land 58 jts 2-1/16" 3.25# J-55 tbg @ 1896'. SN @ 1863'. ND BOP. NU WH. RD. Rig released.