

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURLINGTON RESOURCES O&G CO LP	Contact: PEGGY COLE E-Mail: pcole@br-inc.com	5. Lease Serial No. NMSF078200A
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	8. Well Name and No. GRAMBLING C 4	9. API Well No. 30-045-09664-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T30N R10W NWSW 1798FSL 1097FWL 36.82413 N Lat, 107.84009 W Lon			10. Field and Pool, or Exploratory BLANCO MESAVERDE
			11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3/21/03) MIRU. ND WH. NU BOP. SDON.

(3/24/03) TOO H w/2-3/8" tbg. TIH w/4-1/2" CIBP, set @ 5322'. Perf Menefee @ 5004-5278' w/25 0.32" diameter holes. TIH w/RBP, set @ 4706'. Ran GR/CBL/CCL 4706-3300', TOC @ 3624'. PT csg to 3000 psi/30 mins, OK. SDON.

(3/25/03) Latch RBP @ 4706'. TOO H w/RBP. TIH w/pkr, set @ 5315'. PT RBP to 3000 psi, OK. Reset pkr @ 4965'. PT lines to 4500 psi, OK. Brk dwn Menefee w/2% KCL. TOO H w/pkr. ND BOP. NU frac valve. SDON.

(3/28/03) Frac Menefee w/100,000# 20/40 Brady sand, 10,000 gal 60 quality slick foam pad, 1,215,545 SCF N2. Flow back well. TIH w/CIBP, set @ 4706'. PT CIBP to 3000 psi, OK. Perf Lewis @ 4003-4635' w/25 0.32" diameter holes. SDON.

(3/30/03) Spot 500 gals 15% HCL across Lewis. Re-perf Lewis @ 4003-4635' w/25 0.32" diameter holes. PT lines to 4100 psi, OK. Brk dwn Lewis w/500 gals 15% HCL. Frac Lewis w/10,000 gals 85 quality

14. I hereby certify that the foregoing is true and correct. Electronic Submission #20872 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 04/28/2003 (03MXH0749SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 04/22/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 04/28/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #20872 that would not fit on the form

32. Additional remarks, continued

foam pad, 65,000# 20/40 Brady sand, 27,400 SCF N2. Flow back well.

(4/1/03) TIH w/mill to 4626'. CO to CIBP @ 4706'. Work stuck pipe 4706' to 4680'. Unable to go up or down, circ hole. Freepoint pipe @ 4578'. Chemical cut pipe @ 4570'. Circ clean. SDON.

(4/2/03) TOOH. TIH w/fishing tools, latch fish @ 4670'. Jar free. TOOH w/fishing tools & fish. TIH w/mill, tag up @ 4666'. Circ & CO @ 4666-4707'. Mill CIBP @ 4706'. Tag up @ 5082'. CO to 5122'. Flow & blow well.

(4/3/03) CO to CIBP @ 5322'. Mill CIBP @ 5322'. Blow well.

(4/4/03) Mill junk, push to PBTD @ 5682'. TOOH w/mill. TIH w/184 jts 2-3/8" 4.7# J-55 tbgs, set @ 5620'. ND BOP. NU WH. RD. Rig released.