Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

	Expires:	Mai
Loge	a Cariol No	-

Lease	Serial	No.

٠	LAGSC DCHALLING.
	NOO-C-14-20-4

SUNDRY	NOTICES AND REF	PORTS ON WE	LLS	NOO-C-14	-20-4158
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 3 (APD) for such proposals.				6. If Indian, Al	lottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other instr	ructions on rever	rse side.	7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well ☐ Other ()	RECEIVED FARMINGTO		8. Well Name	and No.
2. Name of Operator Mountain Sta	· · · · · · · · · · · · · · · · · · ·		Q 37 5	Navajo No	. 32-1
3a Address		3b. Phone No. (include	e area code) 🖰 🤈	300452227	
P. O. Box 2906, Amarillo, Texa	as 79105-2906	806-356-8033	0.0	→ E 503	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	Ke .			rgan Rock
Unit Letter "O", SWSE, 660'		62		17. County or P	arish, State
Sec 32, T 27 N, R 19 W, San Ji	uan, New Mexico	X(3)	Sun 31 0	San Juan,	New Mexico
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	SOFTIGER R	EPORT, OR O	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	<u></u>	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	L	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Al		
L Final Adamidilinem Nouce	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready An MIT test was conducted.	ectionally or recomplete horizontally the work will be performed or proving the work will be performed or proving the operation and Abandonment Notices shall be a for final inspection.)	y, give subsurface location de the Bond No. on file v results in a multiple comp filed only after all require 1/2" Casing failed to t	ons and measured and trowith BLM/BIA. Required letton or recompletion or ments, including reclaim test below 1585'.	ue vertical depths of red subsequent repo- in a new interval, a nation, have been co	all pertinent markers and zones. Its shall be filed within 30 days Form 3160-4 shall be filed once Institute of the operator has
will be used to separate the The enclosed schematic sh cement is indicated.	and Abandon this well accorded cement plugs. The construction own that no casing will be reconstructed on the well pad. This proceeded on the well pad.	overed. Therefore the	casing plugs will be j	placed inside and	outside the casing where
14. I hereby certify that the fore	to ing is true and correct				· · · · · · · · · · · · · · · · · · ·
Name (Privited/Typed)	going is true and correct				
George S. Dixon	// //	Title A	gent		

11/03/2004 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date NOV 2 9 2004 Original Signed: Stephen Mason Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to arrymatter within its jurisdiction.

(Instructions on page 2)

Mountain States Petroleum Corp. P. O. Box 2906 Amarillo, Texas 79105-2906 806-356-8033

November 1, 2004

Ref: Plug and Abandonment

Navajo No 32-1, Lease No. NOO-C-14-20-4158 Unit Letter "O", SWSE, Unit Letter "O", Sec 32, T 27 N, 19 W San Juan County, New Mexico API # 3004522272, EL 5868 GL, KB 5880'

Plug #1: Set CIBP @ 3600' (Top of Organ Rock @ 3662') spot 5 Sxs Cement Plug.

Plug #2: Perforate 4 ½" Casing squeeze holes @ 3000' and 2850', Set Cement Retainer @ 1585' (Casing will not test below 1585'), squeeze 🇷 Sxs (100% excess) Cement in and out of Casing on top of DeChelly @ 3010'.

Plug #3: Perforate 4 ½" Casing @ 1540', pump 75 Sxs cement across Casing Shoe In and out from 1540'-1340'.

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Plug #4: Perforate 4 ½" Casing @ 140', pump 45 Sxs Cement across Casing Shoe From 140' to 0', weld on plate and Dry Hole Marker.

Removal of equipment and restoring the location to original contour to Commence as soon as possible upon completion of Plugging.

Mountain States Petroleum Corp. Navaio No. 32-1, Lease No. NOO-C-14-20-4158 Unit Letter "O", SWSE, Sec 32, T 27 N, R 19 W San Juan County, New Mexico API # 3004522272, EL 5868GL, KB 5880'

BEFORE PLUGGING AFTER PLUGGING 13-3/8" SET @ 87 **CIRCUL ATED** CALC TOP OF CEMENT @ 182" BASED ON 80% FILL 8-5/8" SET @ 1440" W/550 SX 7-7/8" HOLE 2-3/8" @ 3777" TOP DECHELLY 3010' SQUEEZE PERF @ 3645" SQUEEZED W/ 150 SX TOP ORGAN ROCK 36621 ORGAN ROCK PERFS 3698-3800' COTD 3872" SQUEEZE PERF 3955' SQUEEZED W/100 SX TOP CUTLER 4107" CALC TOP CEMENT @ 80% 5249" TOP ISMAY 5330±' TOP BARKER CREEK 5516"

BRIDGE PLUG @ 5680"

TOP LEADVILLE 5829"

4-1/2" SET @ 6285"

PBTD 6105"

TD 6285

MISSISSIPPIAN PERES 5886-5944

SET MARKER

Perf 4 1/2" Csg @ 140', SQZ Cmt Plug from 140'-0'(in & out), Weld on Plate & DHM

Perf 4 1/2" Csg @ 1540', SQZ Cmt Plug from 1540'-1340'(in & out)

Set Cmt Ret @ 1585'(Csg will not test below 1585') to spot plug on top of DeChelly @3010'

Perf 4 ½" Csg @3000 & 2850', set Cmt Plug From 3000'-2850'(in & out) on top of DeChelly @ 3010'

Set CIBP @3600' on top of Organ Rock @ 3662', spot Cmt Plug (COTD 3872)