Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
ØMB No. 1004-0137
Expires: March 31, 200
LEVINICO MISMON DI L'ANN

5.	Lease Serial No.
	NOO C 9104 1

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 (1914 APD) for such proposals: 7					6. If Indian, Allottee or Tribe Name Navajo	
SUBMIT IN TR	IPLICATE- Other instr	ructions on revi	erse side.	7. If Unit o	or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well .	I Statistics	8. Well Na				
2. Name of Operator Mountain St			Navajo No. 20-1 '9. API Well No.			
3a Address P. O. Box 2906, Amarillo, Texas 79105-2906		3b. Phone No. (include area côde) 806-356-8033		3004523004 -T0. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	20	0.00	<u> </u>	p Pennsylvanian	
Unit Letter "N", SWSE, 1190 Sec 20, T 27 N, R 19 W			San Juan, New Mexico			
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE RE	PORT, O	R OTHER DATA	
TYPE OF SUBMISSION		YPE OF ACTION				
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Star Reclamation Recomplete	t/Resume)	Water Shut-Off Well Integrity Other	
Subsequent Report	Change Plans	Plug and Abandon		andon		
Final Abandonment Notice	Plug Back					
Attach the Bond under which the following completion of the invitesting has been completed. Fit determined that the site is ready Intend to conduct an MIT Our intentions are to Plug will be used to separate the The enclosed schematic sheement is indicated.	the work will be performed or proviously obvided operations. If the operation in all Abandonment Notices shall be to for final inspection.) test in November 2004. If this is and Abandon this well according	de the Bond No. on file results in a multiple confiled only after all requi- well fails the MIT to ling to the attached povered. Therefore the	with BLM/BIA. Require inpletion or recompletion in rements, including reclama est, program and Schematic e casing plugs will be pl	d subsequent : a new intervention, have been common to be	ht 9.0 pounds per gallon or more and outside the casing where	
14. I hereby certify that the fore Name (Printed Typed)	going is true and correct					
George S. Dixon	Title	Title Agent				
Signature // LONG O						
	THIS SPACE FOR F	EDERAL OR	STATE OFFICE	USE		
Approved by Original	Sig n ed: Stephen Masor	n	Title		Date NOV 2 9 2004	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

Mountain States Petroleum Corp. P. O. Box 2906 Amarillo, Texas 79105-2906 806-356-8033

November 1, 2004

Ref: Plug and Abandonment

Navajo No. 20-1, Navajo Operating Agreement Unit Letter "N", SWSE, Sec 20, T 27 N, R 19 W San Juan County, New Mexico API # 3004523004, EL 5711 GL, 5720'KB

Plug #1: Set CIBP @ 5630(if Pkr @ 5628' will not release, Cut off Tbg @ 5625'), Set 130' Cmt Plug (16 Sxs) from 5630'-5500', (or Pkr @5620'-5500'), Tag top of Cmt Plug @ 5500'. 5183'

---> Hernose Plus 4569'-4469'

Plug #2: Set CIBP @ 3578', spot 5 Sxs Cmt Plug (Organ Rock @ 3578')

3004'

Plug #3: Perf 4 ½" Csg @3350' & 2850', Set Cmt Ret @ 2750' (or where Csg will test), SQZ Cmt Plug (250 Sxs) from 3550'-2850' across Csg (in & out), Top of DeChelly @ 2954'.

Charle 2092'- 1992'

Plug #4: Perf 4 ½" Csg @ 1300', SQZ Cmt Plug(85 Sxs) from 1300'-1150' across Csg (in & out).

o' 260'

Plug #5: Perf 4 ½" Csg @ 100', SQZ Cmt Plug (125'Sxs) from 100'-0' across Csg (in & Out).

Removal of equipment and restoring the location to original contour to Commence as soon as possible upon completion of plugging.

Mountain States Petroleum Corp. Navajo No. 20-1, Navajo Operating Agreement Unit "N", SWSE, Sec 20, T 27 N, R 19 W San Juan County, New Mexico API # 3004523004, GL 5711 KB 5720'

13 3/8" CASING SET @ 202" CEMENTED Y/208 SX 8 5/8" CASING SET @ 1202 CEMENTED W/630 SX. TOP TODE TO 1286" TOP ENTRADA 1300' TOP CHINE: 1800' TOP DECHELLY 2954 TOP OF CEMENT 3400' TOP ORGAN ROCK 35781 SQUEEZED W/100 SX (@ 3500) ORGAN ROCK PERFS 3622" - 37481 SQUEEZED W/60 SX SQUEEZED W/300 SX @ 3757" TOP HERMOSIA 49981 TOP AKAH 5390" **PENNSYLVANIAN PERFS** 5589" - 5595" 2 3/8" TUBING (\$ 5628" -PACKER () 5628' 5 1/2" CASING SET @ 5670" CEMENTED W/400 SX. TOP MOLAS 57701 SLOTTED LINER **5640' - 5875**' TOP MISSISSIPPHAN 5807 MISSISIPPIAN SLOTS 5812" TO 5875" T.D. 58951 -

Perf 4 ½" Csg @ 100', SQZ Cmt Plug from 100'-0' Across Csg (in & out). Weld on plate & DHM.

Perf 4 ½" Csg @ 1300', SQZ Cmt Plug from 1300'-1150 Across Csg (in & out).

Perf 4 ½" Csg @3350'-2850', Set Cmt Ret @ 2750', (or where Csg will test), SQZ Cmt Plug from 3550'-2850' across Csg (in & out), Top of DeChelly @2954.

Set CIBP @3578', spot 5 Sxs Cmt Plug.

Set CIBP @ 5630' (if Pkr @ 5628'will not release, Cut OffTbg @ 5625'), Set 130' Cmt Plug from 5630'-5500', (or Pkr @ 5620'-5500'), Tag top of Plug @ 5500'.