

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Mountain States Petroleum Corp.

3a. Address  
P. O. Box 2906, Amarillo, Texas 79105-29063b. Phone No. (include area code)  
806-356-8033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENWSE, 2230' FSL & 1780' FEL  
Sec 29, T 27 N, R 19 W, San Juan, New Mexico

5. Lease Serial No.

NOO-G- 8104-1117

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo No. 29-3

9. API Well No.

3004525283

10. Field and Pool, or Exploratory Area

Big Gap Organ Rock

11. County or Parish, State

San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

An MIT test was conducted on this well 10/9/04. The 4 1/2" Casing failed to test below 2080'. Our intentions are to Plug and Abandon this well according to the attached program and Schematic. Mud weight 9.0 pounds per gallon or more will be used to separate the cement plugs. The enclosed schematic shows that no casing will be recovered. Therefore the casing plugs will be placed inside and outside the casing where cement is indicated.

A small circulation will be needed on the well pad. This pit will be lined and the location will be restored upon completion of the plugging operation.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

George S. Dixon

Title Agent

Signature

Date

11/03/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

NOV 29 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Mountain States Petroleum Corp.  
P. O. Box 2609  
Amarillo, Texas 79105-2906  
806-356-8033

November 1, 2004

Ref: **Plug and Abandonment**

Navajo 29-3, Navajo Operating Agreement  
Unit Letter "J", NENWSE, Sec 29, T 27 N, R 19  
San Juan County, New Mexico  
API No, 3004525283, EL 5799' GR, 5814' KB

Plug #1: Set CIBP @ 3570' (Top of Organ Rock), Spot 5 Sack Cement Plug on top.

Plug #2: Perforate Squeeze holes from <sup>2990'</sup>~~2892'-2890'~~ (2'-8 holes), Set Cement Retainer @ 2080' (4 1/2" Casing did not test below 2080') Squeeze ~~75~~ sacks Cement (100% excess) 150' in/out from 2892'-<sup>2990'</sup>~~2742'~~, on top of the Dechelly @ 2942.

→ *Choke 2068'-1968' inside 200' 4 1/2" casing.*  
Plug #3: Perforate 4 1/2" Casing @ 676', Pump 200 Sxs cement plug Down 8 5/8" Casing in/out to surface. Weld on plate and Dry Hole marker.

Removal of equipment and restoring the location to original contour to Commence as soon as possible upon completion of plugging.

**Mountain States Petroleum Corp.**  
**Navajo No. 29-3, Lease No. NOO-C-14-20-4158**  
**Unit Letter "O", NENWSE, Sec 29, T 27 N, R 19 W**  
**San Juan County, New Mexico**  
**API # 3004525283, EL 5799'GL, KB 5814'**

