UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMSF080113

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRII	7. If Unit of CA/Agre NMNM73844	7. If Unit of CA/Agreement, Name and/or No. NMNM73844			
1. Type of Well		8. Well Name and No.			
Oil Well Gas Well Other			HARTMAN 3		
Name of Operator XTO ENERGY INC	Contact: HO E-N	DLLY C PERKINS Mail: HOLLY_PERKINS@XTC	9. API Well No. DENERGY.COM 30-045-32504-0	00-X1	
3a. Address 3b. Phone No. (in Ph. 505-564-6 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 3b. Phone No. (in Ph. 505-564-6 Fx. 505-565-6 Fx. 505-564-6 Fx. 505-565-6 Fx. 505-565-6 Fx. 505-565-6 Fx. 505-565-6 Fx. 505-565-6 Fx. 505			10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 26 T30N R11W NENE 790FNL 890FEL			SAN JUAN CO	SAN JUAN COUNTY, NM	
A CYNTON ADDR	ACREA TO TO TO TO	TOYCO TE MA TUDE OF I	NOTICE REPORT OF OTHE	D D A T A	
12. CHECK APPR	COPRIATE BOX(ES) TO IT	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	K DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Change to Original A	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Change to Original A PD	
	Convert to Injection	Plug Back	☐ Water Disposal		
XTO Energy Inc. requests appras follows: Long String: 5-1/2", 15.5#, J-first stage w/180 sx Prem Lite by 150 sx Class H w/dispersa above the DV tool. Cmt secol & 2.01 cuft/sx) followed by 25 sx type III w/gel & LCM (11.4 p	55 ST&C csg set @ 7100' in cmt w/dispersant, fluid loss nt, fluid loss & LCM (14.2 pp nd stage w/200 sx premium 0 sx Type III w/gel & LCM (1	7-7/8" hole. Set DV tool & LCM (12.5 ppg, 2.01 cu g, 1.54 cuft/sx). TOC sho Lite HS cmt w/dispersant, 2.5 ppg & 2.01 cuft/sx) fol	@ 4575'. Cmt ft/sx) followed uld be @ or FL & LCM (12.5 ppg) owed by 250	10, 30, 31, 31, 31, 31, 31, 31, 31, 31, 31, 31	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #505	533 verified by the BLM We			
Comm	For XTO ENE	RGY INC, sent to the Farm	ington on 11/02/2004 (05AXB0209SE)		
Name (Printed/Typed) HOLLY C		- ·	ATORY COMPLIANCE TECH		
			**************************************	·	
Signature (Electronic S	Submission)	Date 10/29/2	2004	- <u>-</u>	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By	- byab	Title Pe	tr. Eng.	11/4/04 Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive conductive that the conductive condu	uitable title to those rights in the su	t warrant or		•	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cri	me for any person knowingly an	d willfully to make to any department of	or agency of the United	