

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2004 SEP 30 60 10 43

SUBMIT IN TRIPLICATE - Other instructions on reverse side

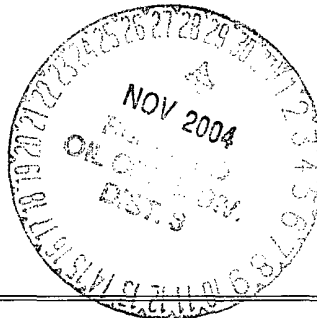
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM7993
2. Name of Operator McElvain Oil & Gas Properties, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1050 17 th Street #1800 Denver, CO 80265	3b. Phone No. (include area code) 303-893-0933	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1545' FSL & 790' FWL Sec. 25 T26N R 2W		8. Well Name and No. Tapacitos #2
		9. API Well No. 30-039-21934
		10. Field and Pool, or Exploratory Area Gavilan Mancos
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="radio"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="radio"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="radio"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElvain Oil & Gas Properties, Inc. intends to plug & abandon this well as per the attached procedure.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) John D. Steuble		Title Vice President, Engineering
Signature <i>John D. Steuble</i>		Date September 13, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date NOV 23 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NIMOC

Tapacitos #2

P&A Procedure.

API#: 30-039-21934

Location: 1545 FSL, 790 FWL Sec. 25 T26N R2W. Rio Arriba Co. NM.

Current Well Status.

Surface: 12 ¼" hole to 240.

9 5/8" 36# casing at 231'. Cemented with 110 sx Class B with ¼ # flocele and 3% CC. Circulated to surface.

Production: 7 7/8" hole to 8626.

4 ½" 10.5# casing from 0 to 6692.

4 ½" 11.6# casing from 6692 to 8623.

Original cement job 955 sx Class B 50/50 poz in 3 stages. Cement top at 2000' (temperature survey)

Re-entry cement job at 1116'. 100 sx Lodense & 100 sx neat cement.

Circulated to surface.

Perforations:

Burro Canyon 8480 to 8489 (squeezed)

Cement retainer at 8440.

Dakota 8400 to 8409. (squeezed)

Cement plug back at 8050.

Mancos 7368 to 7415.

Mesa Verde 6008 to 6179. (squeezed)

Picture Cliffs 3928 to 3993. (squeezed).

Tubing:

2 3/8" set at 7336'.

Formation Tops:

Nacimiento	2060
Ojo Alamo	3619
Kirtland	3901
Fruitland	3920
Pictured Cliffs	3975
Lewis	4125
Cliff House	5726
Menefee	5818
Point Lookout	6080
Mancos	6432
Gallup	6938
Greenhorn	8151
Dakota	8329
Burro Canyon	8479

Recommended Procedure.

Tapacitos #2 P&A

1. Rig up service unit. Blow well down if necessary. Rig up BOP and test.
2. Pump 50 bbls fresh water down tubing and casing
3. Tag bottom with tubing. Pull and tally 2 3/8" tubing lay down excess tubing.
4. Run cast iron bridge plug on tubing and set at 7350. Spot cement plug from 7350 to 7120' 7300' with 8 sx cement.
5. Pull tubing up to 6472 +/- and spot balanced cement plug from 6472 to 6332 with 17 sx cement. ~~unnecessary~~
6. Pull tubing up to 5778 +/- and spot balanced cement plug from 5778 to 5628 with 17 sx cement.
7. Pull tubing up to 4025 +/- and spot balanced cement plug from 4025^{12'} to 3875 with 17 sx cement.
8. Pull tubing up to 3669 +/- and spot balanced cement plug from 3669^{35'-2 1/2'} to 3519 with 17 sx cement.
9. Pull tubing up to 2110 +/- and spot balanced cement plug from 2110 to 1960 with 17 sx cement.
10. Pull tubing. Nipple down BOP.
11. Run tubing to 281'+ and circulate cement to surface.
12. Pull and lay down tubing.
13. Rig down service unit. Dig out well head and cut off.
14. Fill 4 1/2 to surface with cement. Install dry hole marker. Restore location.

All cement volumes are using 15.6# Class B (yield 1.18) with 50% excess.

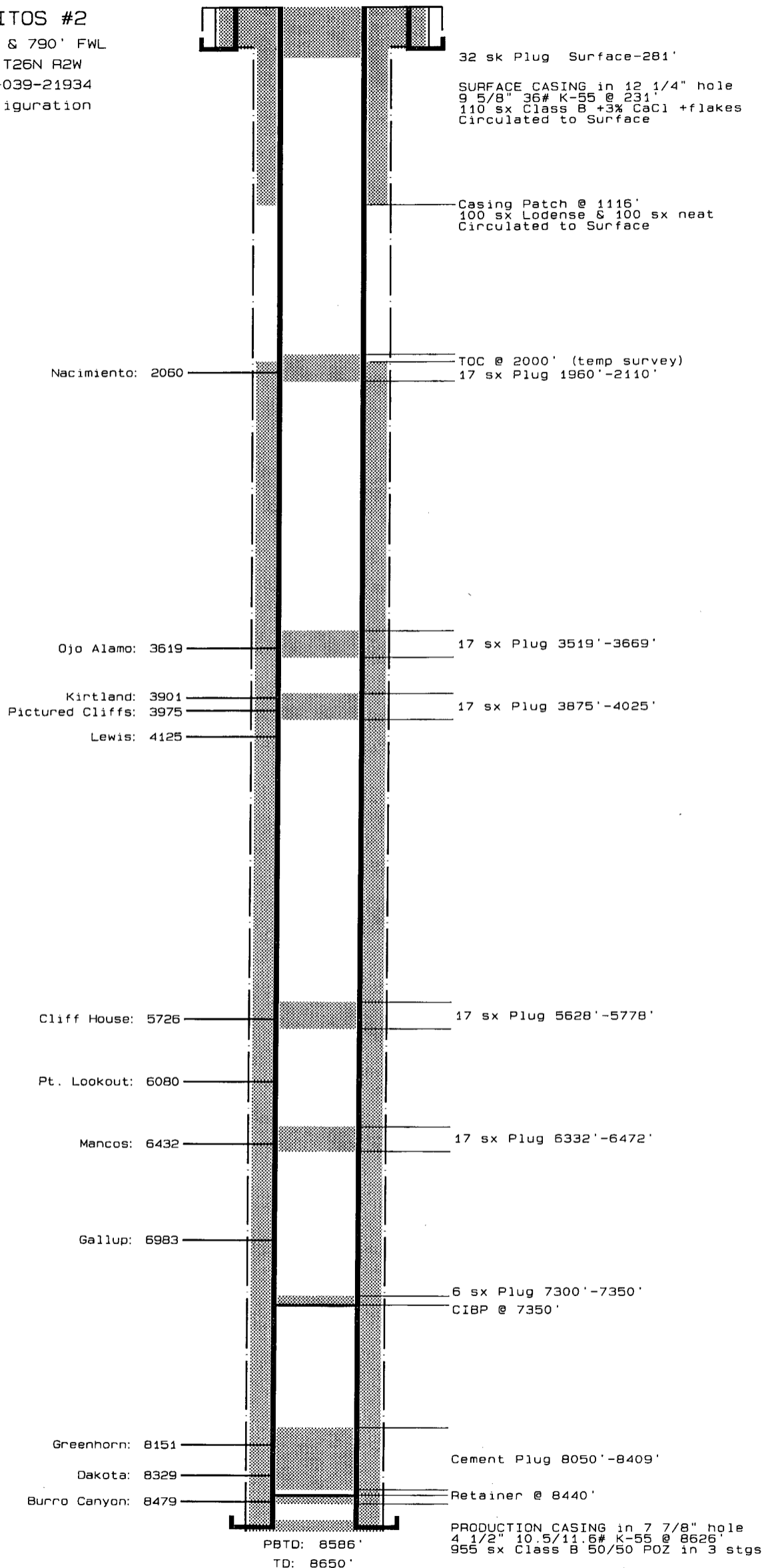
TAPACITOS #2

1545' FSL & 790' FWL

Sec 25 T26N R2W

API: 30-039-21934

P&A Configuration



13 Sep 2004

File: Tapacitos#2P-A.WP4

Diagram: 0' to 8650'
VERT Scale: 1"=699'

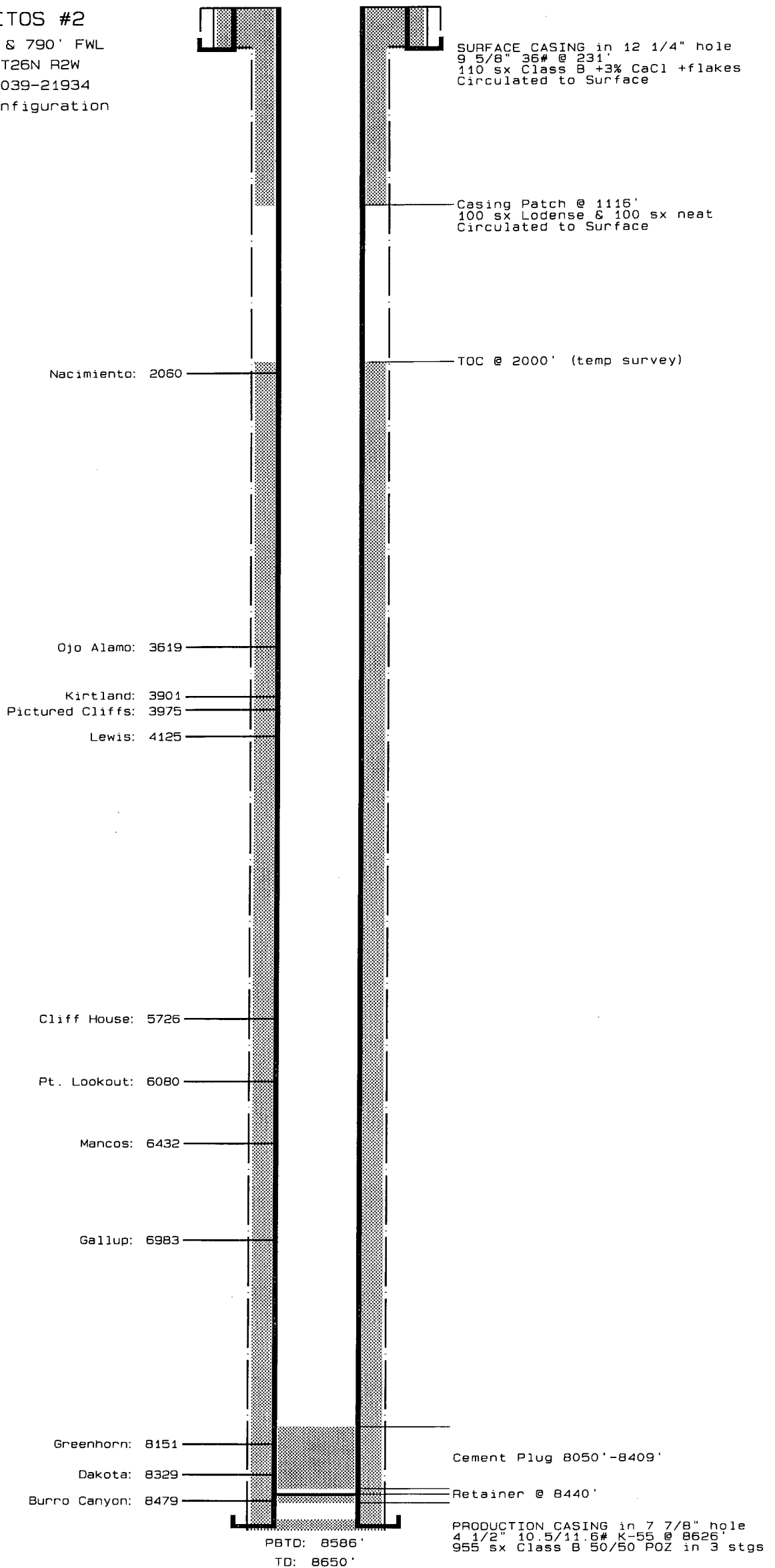
TAPACITOS #2

1545' FSL & 790' FWL

Sec 25 T26N R2W

API: 30-039-21934

Current Configuration



13 Sep 2004

File: Tapacitos#2.WP4

Diagram: 0' to 8650'
VERT Scale: 1"=699'

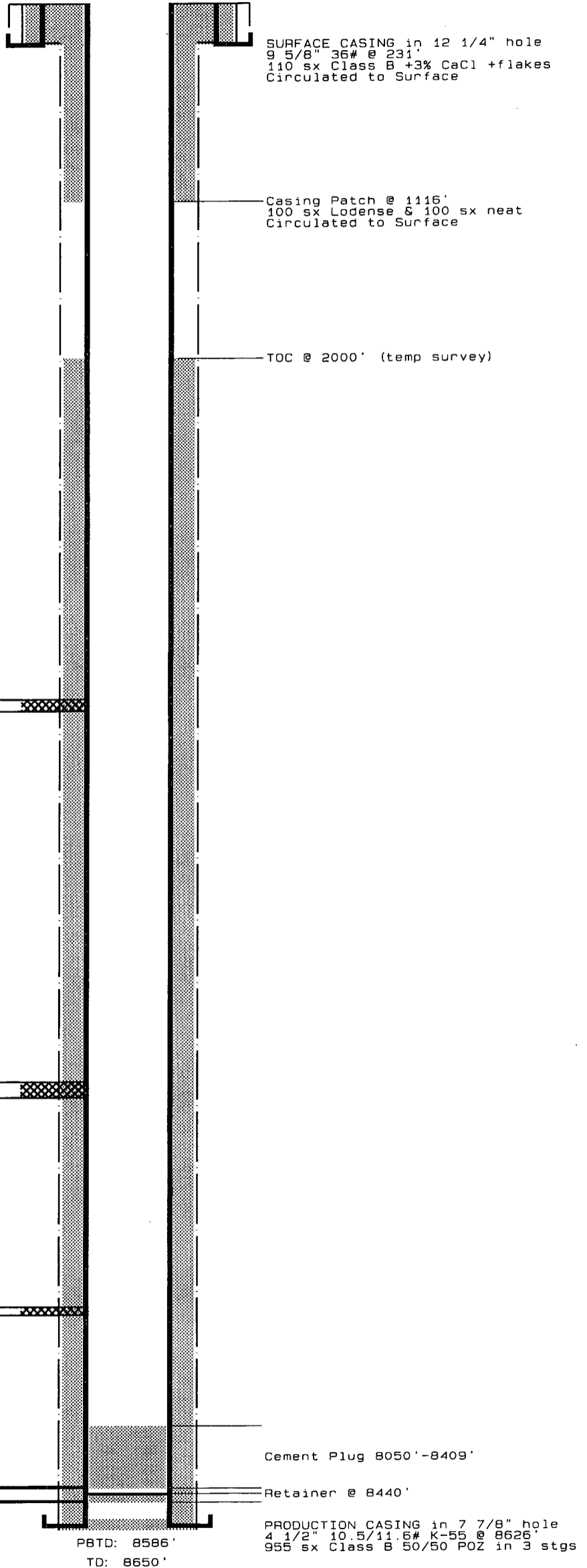
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Current Configuration



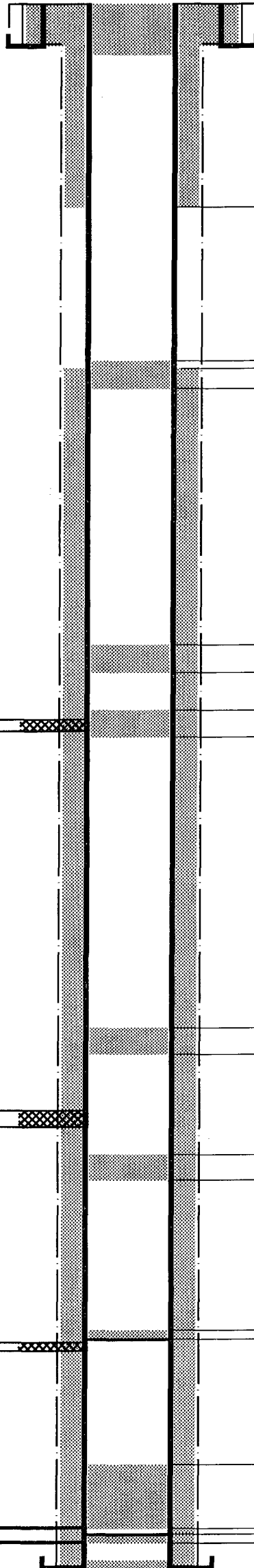
TAPACITOS #2

1545' FSL & 790' FWL

Sec 25 T26N R2W

API: 30-039-21934

P&A Configuration



32 sk Plug Surface-281'

SURFACE CASING in 12 1/4" hole
9 5/8" 36# K-55 @ 231'
110 sx Class B +3% CaCl +flakes
Circulated to Surface

Casing Patch @ 1116'
100 sx Lodense & 100 sx neat
Circulated to Surface

TOC @ 2000' (temp survey)
17 sx Plug 1950'-2110'

17 sx Plug 3519'-3669'

17 sx Plug 3875'-4025'

17 sx Plug 5628'-5778'

17 sx Plug 6332'-6472'

6 sx Plug 7300'-7350'
CIBP @ 7350'

Cement Plug 8050'-8409'

Retainer @ 8440'

PRODUCTION CASING in 7 7/8" hole
4 1/2" 10.5/11.6# K-55 @ 8626'
955 sx Class B 50/50 POZ in 3 stgs

(SQZD) Pictured Cliffs 8 Perfs 3928-3993

(SQZD) Mesaverde 14 Perfs 6088-6179

Mancos 35 Perfs 7368-7415

(SQZD) Dakota 4 Perfs 8400-8409

(SQZD) Burro Canyon 4 Perfs 8480-8489

PBTB: 8586'

TD: 8650'

Diagram: 0' to 8650'
VERT Scale: 1"=699'

13 Sep 2004

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