## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

10-9-04 MIRU. ND WH. NU BOP. SD for weekend. 10-11-04 PT BOP & 7" csg to 1500 psi/30 min, OK. Blow well & CO. TIH w/6 %" bit to TOC @ 3155'. Establish circ. Drill cmt @ 3155-3309'. Drill formation @ 3309-3316'. SDON.  10-12-04 Establish circ. Drill formation from 3316' to TD @ 3515'. Circ hole clean. TOOH w/bit. Blow well & CO. SDON.  10-13-04 TIH w/9 ½" underreamer. Establish circ. Underream @ 3219-3515'. Circ hole clean. TOOH w/underreamer. Blow well & CO. SDON.  10-14-04 Blow well & CO. TIH w/8 jts 5 ½" 15.5# K-55 LT&C lnr, set @ 3515'. Top of lnr @ 3202'. Blow well & CO. TOOH. SDON.  10-15-04 Blow well & CO. TIH w/perf mill. Mill perf plugs @ 3245-3291', 3334-3381', 3403-3427'. TOOH w/mill. TIH w/110 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3464'. (SN @ 3442'). ND BOP. NU WH. TIH w/134 %" rods & pump. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. RD. Rig released.			BUREAU (	OF LAND MANAG	EMENT		
1. Type of Well  GAS  RECEIVED  OTO FARMINGTON M  RECOURCES OIL & GAS COMPANY LP  2. Name of Operator  BURLINGTON  RESCURNCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 32:9900000000000000000000000000000000000		- b11-	Sundry Noti	ices and Repo	rts on Wells		
2. Name of Operator BURLINGTON  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 3 129 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1. <b>Ty</b>				REC	EIVED 6.	NMNM-04139 If Indian, All. or
BURLINGTON  RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO BOX 4289, Farmington, NM 87499 (505) 3 R59 Company 4. Location of Well, Footage, Sec. T, R, M 1585 FSL, 1735 FEL, Sec.35, T-30-N, R-6-W, NMM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Notice of Intent Recompletion Abandonment Recompletion Recompletion Now Construction Recompletion Recompletion Recompletion Now Construction Casing Repair Altering Casing Conversion to Injection  10-9-04 MIRU. ND WH. NU BOP. SD for weekend. 10-11-04 PT BOP & 7" csg to 1500 psi/30 min, OK. Blow well & CO. TIH w/6 4" bit to TOC & 3155'. Establish circ. Drill cmt & 3155-3309'. Drill formation & 3309-3316'. SDON.  10-12-04 Establish circ. Drill formation from 3316' to TD @ 3515'. Circ hole clean. TOOH w/bit. Blow well & CO. SDON.  10-13-04 TIH w/9 4" underreamer. Establish circ. Underream@ 3219-3515'. Circ hole clean. TOOH w/bit. Blow well & CO. SDON.  10-14-04 Blow well & CO. TIH w/9 fish K-55 LTAC lnr, set @ 3515'. Top of lnr @ 3202'. Blow well & CO. SDON.  10-15-04 Blow well & CO. TIH w/9 fir mill. Mill perf plugs @ 3245-3291', 3334-3381', 3403-3427'. TOOH w/mill. TIH w/10 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3464'. (SN @ 3442'). NN BOP. NU WH. TIH w/13 4" rods & pump. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Array Althours Title Senior Staff Specialist  Title Senior Staff Specialist  ACCEPTED FOR RECORD  This space for Federal or State Office use) APPROVED BY Title CONDITION OF APPROVAL, if any:	0						Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 323990000000000000000000000000000000000	В	URLING'	TON		202930	311/23	
FO Box 4289, Farmington, NM 87499 (505) 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I	RESOUR	CES oil & GAS	COMPANY LP	DF DF		
4. Location of Well, Footage, Sec., T, R, M  1585/FSL, 1735/FEL, Sec.35, T-30-N, R-6-W, NMM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Necompletion Necompletion Necompletion Non-Routine Fracturing Casing Repair Altering Casing Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  10-9-04 MIRU. ND WH. NU BOP. SD for weekend. 10-11-04 PT BOP 6 7" csg to 1500 psi/30 min, OK. Blow well & CO. TIH w/6 4" bit to Toc 8 3155'. Establish circ. Drill cmt @ 3155-3309'. Drill formation @ 3309-3316'. SDON.  10-12-04 Establish circ. Drill formation from 3316' to TD @ 3515'. Circ hole clean. TOOH w/bit. Blow well & CO. SDON.  10-13-04 TIH w/9 4" underreamer. Establish circ. Underream @ 3219-3515'. Circ hole clean. TOOH w/underreamer. Establish circ. Underream @ 3219-3515'. Circ hole clean. TOOH w/underreamer. Blow well & CO. SDON.  10-14-04 Blow well & CO. TIH w/8 jts 5 4" 15.5 # K-55 LT&C lnr, set @ 3515'. Top of lnr @ 3202'. Blow well & CO. TOOH. SDON.  10-15-04 Blow well & CO. TIH w/8 jts 5 4" 15.5 # K-55 LT&C lnr, set @ 3515'. Top of lnr @ 3202'. Blow well & CO. TOOH. SDON.  10-15-04 Blow well & CO. TIH w/9 fr mill. TIH w/110 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3464'. (SN @ 3442'). ND BOP. NU WH. TIH w/134 4" rods & pump. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Mary Jumma Title Senior Staff Specialist  Title Senior Staff Specialist  ACCEPTED TOR RECORD  (This space for Federal or State Office use)  APPROVED BY CONDITION OF APPROVAL, if any:  Familingion reld Grifce  Familingion reld Grifce							San Juan 30-6 U #496 API Well No.
Type of Submission  Motice of Intent  Abandonment  Recompletion  New Construction  N					, NM	91. SI M. El M. 11	<ul> <li>Field and Pool Basin Fruitland Coal</li> <li>County and State</li> </ul>
Notice of Intent Abandonment Change of Plans Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  10-9-04 MIRU. ND WH. NU BOP. SD for weekend. 10-11-04 PT BOP & 7" csg to 1500 psi/30 min, OK. Blow well & CO. TIH w/6 %" bit to TOC @ 3155'. Establish circ. Drill cmt @ 3155-3309'. Drill formation @ 3309-3316'. SDON.  10-12-04 Establish circ. Drill formation from 3316' to TD @ 3515'. Circ hole clean. TOOH w/bit. Blow well & CO. SDON.  10-13-04 TIH w/9 ½" underreamer. Establish circ. Underream @ 3219-3515'. Circ hole clean. TOOH w/underreamer. Blow well & CO. SDON.  10-14-04 Blow well & CO. TIH w/8 jts 5 ½" 15.5½ K-55 LT&C lnr, set @ 3515'. Top of lnr @ 3202'. Blow well & CO. TOOH. SDON.  10-15-04 Blow well & CO. TIH w/8 jts 5 ½" 15.5½ K-55 LT&C lnr, set @ 3515'. Top of lnr @ 3202'. Blow well & CO. TOOH. SDON.  10-15-04 Blow well & CO. TIH w/Perf mill. Mill perf plugs @ 3245-3291', 3334-3381', 3403-3427'. TOOH w/mill. TIH w/110 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3464'. (SN @ 3442'). ND BOP. NU WH. TIH w/134 ½" rods & pump. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Mary Mary Title Senior Staff Specialist  (This space for Federal or State Office use) APPROVED BY Title Date  APPROVED BY Title Date  NOUV 2 3 2004  PAPPROVED BY Title Date  NOUV 2 3 2004  PAPPROVED BY Title Date  NOUV 2 3 2004	12. C	HECK APPRO	PRIATE BOX TO INI	DICATE NATURE	OF NOTICE,	REPORT, OTHE	R DATA
10-9-04 MIRU. ND WH. NU BOP. SD for weekend. 10-11-04 PT BOP & 7" csg to 1500 psi/30 min, OK. Blow well & CO. TIH w/6 %" bit to TOC @ 3155'. Establish circ. Drill cmt @ 3155-3309'. Drill formation @ 3309-3316'. SDON.  10-12-04 Establish circ. Drill formation from 3316' to TD @ 3515'. Circ hole clean. TOOH w/bit. Blow well & CO. SDON.  10-13-04 THH w/9 %" underreamer. Establish circ. Underream @ 3219-3515'. Circ hole clean. TOOH w/underreamer. Blow well & CO. SDON.  10-14-04 Blow well & CO. TIH w/8 jts 5 %" 15.5 # K-55 LT&C lnr, set @ 3515'. Top of lnr @ 3202'. Blow well & CO. TOOH. SDON.  10-15-04 Blow well & CO. TIH w/perf mill. Mill perf plugs @ 3245-3291', 3334-3381', 3403-3427'. TOOH w/mill. TIH w/110 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3464'. (SN @ 3442'). ND BOP. NU WH. TIH w/134 %" rods & pump. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Approved BY Title Date Date NOW 2 3 2004  CONDITION OF APPROVAL, if any:  The Date NOW 2 3 2004  FARMINGOW FILLO GFFICE		_X_, Subs	equent Report	Recompl Pluggin Casing Alterin	etion ng Back Repair ng Casing	New Constru Non-Routine Water Shut Conversion	ction Fracturing off
10-11-04 PT BOP & 7" csg to 1500 psi/30 min, OK. Blow well & CO. TIH w/6 %" bit to TOC @ 3155'. Establish circ. Drill cmt @ 3155-3309'. Drill formation @ 3309-3316'. SDON.  10-12-04 Establish circ. Drill formation from 3316' to TD @ 3515'. Circ hole clean. TOOH w/bit. Blow well & CO. SDON.  10-13-04 TIH w/9 ½" underreamer. Establish circ. Underream @ 3219-3515'. Circ hole clean. TOOH w/underreamer. Blow well & CO. SDON.  10-14-04 Blow well & CO. TIH w/8 jts 5 ½" 15.5 # K-55 LT&C lnr, set @ 3515'. Top of lnr @ 3202'. Blow well & CO. TOOH. SDON.  10-15-04 Blow well & CO. TIH w/perf mill. Mill perf plugs @ 3245-3291', 3334-3381', 3403-3427'. TOOH w/mill. TIH w/110 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3464'. (SN @ 3442'). ND BOP. NU WH. TIH w/134 ¼" rods & pump. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed	13.	Describe	Proposed or Compl	leted Operati	ons.		<u> </u>
Signed Wincy Oltmanns Title Senior Staff Specialist ACCEPTED FOR RECORD (This space for Federal or State Office use)  APPROVED BY Title Date NOV 2 3 2004  CONDITION OF APPROVAL, if any:		10-9-04 10-11-04 10-12-04 10-13-04 10-14-04	MIRU. ND WH. NU PT BOP & 7" csg to TOC @ 3155'. @ 3309-3316'. S Establish circ. TOOH w/bit. Blo TIH w/9 ½" under clean. TOOH w/v Blow well & CO. lnr @ 3202'. Bl Blow well & CO. 3403-3427'. TOO @ 3464'. (SN @	BOP. SD for to 1500 psi/ Establish of SDON. Drill format ow well & CO. reamer. Estanderreamer. TIH w/8 jts tow well & CO. TIH w/perf moderner. TIH w/mill. TI 3442'). ND E	weekend.  30 min, OK. irc. Drill of ion from 33. SDON. bblish circ. Blow well & 5 ½" 15.5# 10. TOOH. SDON mill. Mill po H w/110 jts GOP. NU WH. 5	wmt @ 3155-33  16' to TD @ 3  Underream @ CO. SDON. K-55 LT&C lnr N. erf plugs @ 3 2 3/8" 4.7# FIH w/134 %"	09'. Drill formation 515'. Circ hole clean. 3219-3515'. Circ hole c, set @ 3515'. Top of 245-3291', 3334-3381', J-55 EUE tbg, landed rods & pump. Load tbg
Signed Wincy Oltmanns Title Senior Staff Specialist ACCEPTED FOR RECORD (This space for Federal or State Office use)  APPROVED BY Title Date NOV 2 3 2004  CONDITION OF APPROVAL, if any:						· ·	
Signed Wincy Oltmanns Title Senior Staff Specialist ACCEPTED FOR RECORD (This space for Federal or State Office use)  APPROVED BY Title Date NOV 2 3 2004  CONDITION OF APPROVAL, if any:							
(This space for Federal or State Office use)  APPROVED BY Title Date NOV 2 3 2004  CONDITION OF APPROVAL, if any:  FARMING ON FIELD GFFICE	14.	I hereby	certify that the	foregoing is	true and c	orrect.	· · · · · · · · · · · · · · · · · · ·
APPROVED BY	Signe	d Manay	Ultmann	Title Ser	nior Staff S	pecialist	ACCEPTED FOR RECORD
CONDITION OF APPROVAL, if any:  FARMINGION FIELD UFFICE	APPRO	OVED BY				Date	NOV 2 3 2004
	m! - 3 - 40		001	ny person knowingly a	and willfully to mak	e any department or a	Farmington field uffice