

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

Contact:

DEBORAH MARBERRY

E-Mail: DEBORAH.MARBERRY@CONOCOPHILLIPS.COM

3a. Address

P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832-486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T28N R11W NENE 1070FNL 1130FEL

5. Lease Serial No.

NMSF 078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCHLOSSER WN FEDERAL 4

9. API Well No.

10000007055

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #50512 verified by the BLM Well Information System
For CONOCOPHILLIPS CO., sent to the Farmington

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Signature]

Title

PE

Date NOV 15 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

IFFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOC

PLUG AND ABANDONMENT PROCEDURE

July 23, 2004

Schlosser – Federal #4
Basin Dakota
NE, Section 34, T28N, R11W
San Juan County, New Mexico, API 30-045-07055
Lat: 36°37.22.476" N / Long: 108° 59'7.8" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and tally 2-3/8" tubing and inspect. Total tally 6113'. If necessary LD tubing and PU workstring. Round-trip 4-1/2" scraper or gauge ring to 5983', or as deep as possible.
3. **Plug #1 (Dakota perforations, 5983' – 5883')**: TIH and set 4-1/2" cement at 5983'. Load casing and circulate well clean. Pressure test tubing to 1000#. Circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 11 sxs Type III cement and set a balanced plug above retainer to cover the Dakota perforations. PUH to 5186'.
4. **Plug #2 (Gallup top, 5186' – 5086')**: Mix 11 sxs Type III cement and spot balanced plug inside casing to cover the Gallup top. PUH to 3137' - 3037'.
5. **Plug #3 (Mesaverde top, 3137' – 3037')**: Mix 11 sxs Type III cement and spot balanced plug inside casing to cover the Mesaverde top. PUH to 2528'.
6. **Plug #4 (Chacra top, 2528' – 2428')**: Mix 11 sxs Type III cement and spot balanced plug inside casing to cover the Chacra top. PUH to 1595'.
7. **Plug #5 (Pictured Cliffs and Fruitland tops, 1595' – 1265')**: Mix ^{1600' - 1204'} 26 sxs Type III cement and spot balanced plug inside casing to cover the PC and Ft tops. PUH to 586'.
8. **Plug #6 (Kirtland, Ojo Alamo tops and 8-5/8" casing shoe top, 585' – Surface)**: Pressure test bradenhead annulus to 300#. If it tests, then mix 40 sxs Type III cement and spot a balanced plug inside casing from 585' to surface, circulate good cement out casing valve. TOH and LD tubing. If the bradenhead annulus does not test, then perforate at the appropriate depth as advised by BLM.
9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Schlosser – Federal #4

Current

Basin Dakota, API #30-045-07055

NE, Section 34, T-28-N, R-11-W

San Juan County, NM / Lat: 36°37'22.476" N / Long: 107°59'7.8" W

Today's Date: 7/22/04

Spud: 10/3/64

Completed: 10/17/64

Elevation: 5665' GL
5670' KB

Ojo Alamo @ 355'

Kirtland @ 535'

Fruitland @ 1315'

Pictured Cliffs @ 1545'

Chacra @ 2478'

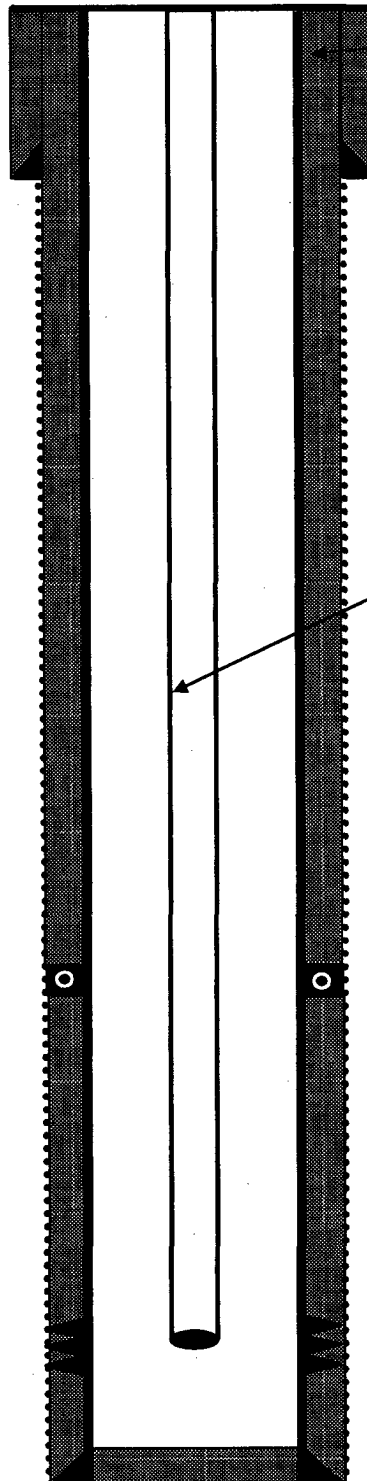
Mesaverde @ 3087'

Gallup @ 5136'

Dakota @ 6105'

12-1/4" hole

7-7/8" hole



TOC @ Surface (Calc, 75%)

8-5/8" 24#, K-55 Casing set @ 356'
Cement with 240 sxs (Circulated to Surface)

WELL HISTORY

Aug '00: Attempt to locate possible hole in casing, none. PT tubing and casing; OK. Swab well. Land tubing.

2-3/8" Tubing set at 6113'
(Muleshoe @ 6114')

DV Tool @ 4240'
Cmt with 1000 sxs (1880 cf)

TOC @ DV Tool (Calc, 75%)

Dakota Perforations:
6033' – 6156'

4-1/2" 10.5#, Casing set @ 6215'
Cement with 400 sxs (696 cf)

TD 6220'
PBTB 6181'

Schlosser – Federal #4

Proposed P&A

Basin Dakota, API #30-045-07055
NE, Section 34, T-28-N, R-11-W

San Juan County, NM / Lat: 36°37'22.476" N / Long: 107°59'7.8" W

Today's Date: 7/22/04
Spud: 10/3/64
Completed: 10/17/64
Elevation: 5665' GL
5670' KB

Ojo Alamo @ 355'
420

Kirtland @ 535'

Fruitland @ 1345'
1254

Pictured Cliffs @ 1545'
50

Chacra @ 2478'
7

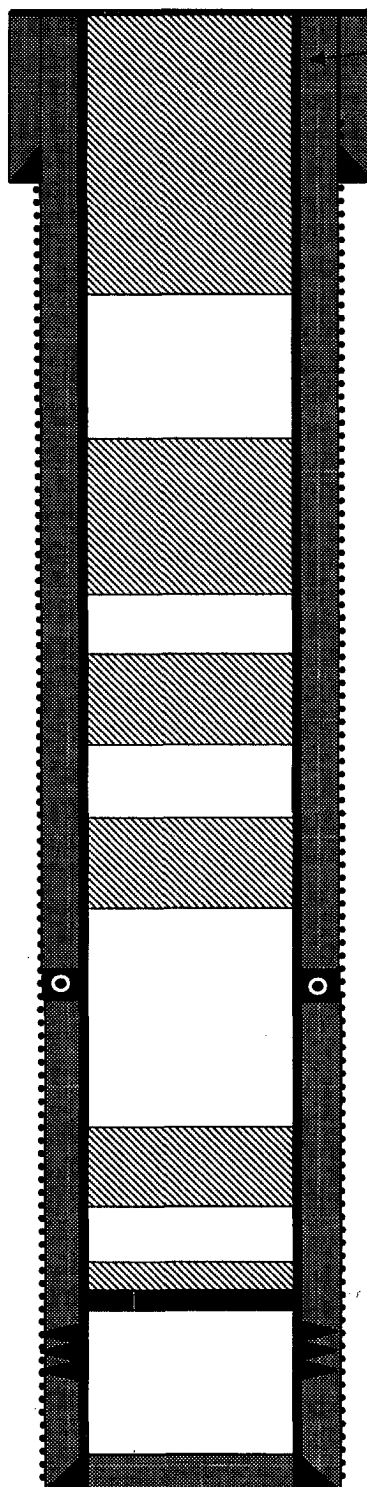
Mesaverde @ 3087'

Gallup @ 5136'
5

Dakota @ 6105'
6028

12-1/4" hole

7-7/8" hole



TOC @ Surface (Calc, 75%)

8-5/8" 24#, K-55 Casing set @ 356'
Cement with 240 sxs (Circulated to Surface)

Plug #6: 585' – Surface
Type III cement, 40 sxs

$$585 / 11.167 (1.32) = 40 \text{ sxs}$$

1600 – 1204'
Plug #5: 1595' – 1265'
Type III cement, 28 sxs

$$(1600 - 1204 + 59) / 11.167 (1.32) = 30 \text{ sxs}$$

Plug #4: 2528' – 2428'
Type III cement, 11 sxs

Plug #3: 3137' – 3037'
Type III cement, 11 sxs

DV Tool @ 4240'
Cmt with 1000 sxs (1880 cf)

TOC @ DV Tool (Calc, 75%)

Plug #2: 5186' – 5086'
Type III cement, 11 sxs

Set CIBP @ 5983' Plug #1: 5983' – 5883'
Type III cement, 11 sxs

$$\text{Dakota Perforations: } 6033' - 6156' \quad (11.167) 11(1.32) = 162 \text{ sxs}$$

4-1/2" 10.5#, Casing set @ 6215'
Cement with 400 sxs (696 cf)

TD 6220'
PBD 6181'