

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Devon Energy Production Co. L.P. Attn: Kenny Rhoades**

3a. Address

**1751 Highway 511 Navajo Dam, NM 87419**

3b. Phone No. (include area code)

**(505)320-6310**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1115' FSL & 1105' FEL SE 1/4, SE 1/4, Sec. 20, T. 30N R. 7W**

Latitude

Longitude

5. Lease Serial No.

**SF-079060**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA Agreement Designation

**Northeast Blanco Unit**

**NEBU 413A**

9. API Well No.

**30-039-27299**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**Rio Arriba NM**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/ Resume) ☐ Water Shut-off  
☐ Altering Casing ☐ Fracture Treat ☐ Reclamation  
☐ Casing Repair ☐ New Construction ☐ Recomplete  
☐ Change Plans ☐ Plug and abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug back ☐ Water Disposal

☒ Other

**Deepen and run liner**

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy requests approval to perform the following work on the subject well.

MIRU w/ service unit.

Remove production rods and tubing string

Clean wellbore to PBTD

Rig up mud loggers and drill 100' of PC for sump. Logs will be distributed upon completion of work

Install 5-1/2" uncemented liner and perforate same through productive coal zones

Install production tubing and rod string

Return well to sales

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

**SEE ATTACHED FOR**  
**CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**Kenny Rhoades**

Title

**Company Representative**

Signature

Date

**11-16-04**

Approved by

Title

**Petr. Eng**

Date

**11/18/04**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCD**

## **Conditions of Approval:**

**Notice of Intent: to deepen the well 100' for a sump, and install the 5 ½" liner.**

**Devon Energy Corporation.**

**NEBU # 413A**

**1115 FSL & 1105 FEL**

**Sec 20. T30N. R7W.**

- 1) Refer and adhere to the original permit requirements and the following:
  - a) All workover pits will be fenced during the recavitation operation and fenced close after the completion of the work.
  - b) Pits must be lined with 12 mil, or greater, reinforced liner.
  - c) All coal fines must be confined to the pit. Any off location spray of coal fines must be immediately washed down with fresh water.
  - d) Pits must be reclaimed within 90 days of the completion of the workover operations.
- 2) Notify the Farmington District Office Inspection and Enforcement Division @ (505) 599-8907 within 24 hours prior to commencing well bore recavitation operations.
- 3) Prior to commencing recompilation operations. BPOE must be installed and tested in accordance with the requirements outlined in Onshore Order No. 2.
- 4) Within 30 days of completion of the operations as proposed, file one original and three copies of Sundry Notice (form 3160-5) detailing the work conducted.