

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

5. Lease Serial No.
SF-078581

6. If Indian, Allottee, or Tribe Name
Northeast Blanco Unit

7. If Unit or CA, Agreement Designation
AM 11 24

8. Well Name and No.
NEBU 467

9. API Well No.
30-045-27353

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co. L.P. Attn: Kenny Rhoades

3a. Address
1751 Highway 511 Navajo Dam, NM 87419

3b. Phone No. (include area code)
(505)320-6310

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1070' FNL & 1215' FEL 1/4, 1/4, Sec. 12, T 30N R. 8W

Latitude Longitude

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Deepen and run liner
	<input type="checkbox"/> Convert to injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy proposes to perform the following work on the subject well:

MIRU service unit

Remove rod string and production tubing

Clean well to PBTD at 3238'.

Drill 100' sump into PC formation (Mud loggers will be present and logs will be distributed upon complet

Run 5-1/2" production liner and perforate same

Install production tubing and rod string

Turn well to sales.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

Sump request granted 11/18/04
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Kenny Rhoades	Title Company Representative
Signature <i>Kenny Rhoades</i>	Date 11-16-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Pum Lovato</i>	Title Petr. Eng	Date 11/18/04
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Conditions of Approval:

Notice of Intent: to deepen the well 100' for a sump, and install the 5 ½" liner.

Devon Energy Corporation.

NEBU # 467

1070 FNL & 1215 FEL

Sec 12. T30N. R8W.

- 1) Refer and adhere to the original permit requirements and the following:
 - a) All workover pits will be fenced during the recavitation operation and fenced close after the completion of the work.
 - b) Pits must be lined with 12 mil, or greater, reinforced liner.
 - c) All coal fines must be confined to the pit. Any off location spray of coal fines must be immediately washed down with fresh water.
 - d) Pits must be reclaimed within 90 days of the completion of the workover operations.
- 2) Notify the Farmington District Office Inspection and Enforcement Division @ (505) 599-8907 within 24 hours prior to commencing well bore recavitation operations.
- 3) Prior to commencing recompilation operations. BPOE must be installed and tested in accordance with the requirements outlined in Onshore Order No. 2.
- 4) Within 30 days of completion of the operations as proposed, file one original and three copies of Sundry Notice (form 3160-5) detailing the work conducted.