Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

5. Lease Serial No.

-							
VA/ICLL	COMPL	ETION	AD D	LETION	REPORT	VNID	
VVELL	CUMPL		UKK		KEFUKI	AND	LUG

Name of Operation											/	N	MSF0809	17	
Tubing Record   Tubing Recor	la. Type of	Well		_								6. If	Indian, Allo	ottee or	Tribe Name
BP AMERICA PRODUCTION CO										7. Ut	7. Unit or CA Agreement Name and No.				
Address   200 ENERGY   FAMINISTON, IMS   87402   Sp. Phone No. Includes area code;   Sp. Phone No. I	2. Name of BP AME	Operator ERICA PRO	DUCTIO	N CO		Conta	ct: CHERR E-Mail:	Y HLAVA HlavaCL@	bp.com	-0.00°333					ll No.
Sec 34 T31N R-10W Mer NIMP At surface Sew 17/TOPA I T360FWI 36.51400 N Lat, 107.52400 W Log At top prod interval reported below At top pro	3. Address			A 87402			1 3a	. Phone No	). (include	e area code		9. Al	PI Well No.		5-32362-00-C1
At top prod interval reported below  At top prod interval reported below  At total depth NEWW 305Ph. 2000PWL 36 51400 N Lat, 107.52400 W Log  At total depth NEWW 305Ph. 2000PWL 36 51400 N Lat, 107.52400 W Log  At total depth NEWW 305Ph. 2000PWL 36 51400 N Lat, 107.52400 W Log  15. Date Spudded  15. Date Th. Reached 16. Date Completed and to Prod.  17. Date Spudded 17. Date Spud		Sec 34	T31N R	10W Mer N	MP			$I_{\sim}$		1 PO	્રેલી વ	<i>≻] </i> В	LANCO M	V / BA	SÍN DAKOTA
At total depth NEMW 900FNL 2200FWL 36.51400 N Lat, 107.52400 W Loft    Date Syndode		rod interval r	eported be	elow		oo n Lat,	107.52400	W LOIIS			000	্যৌুতা	r Area Se	c 34 T3	31N R10W Mer Ni
10/15/2004		depth NEN		NL 2200FV	VL 36.51		, 107.5240	¥2.	2 20	4), (1) (1) 	<u> </u>	√∫ S	AN JUAN		NM
18. Total Depth:   MD								16. Date D D & 11/1	Complet A _ / ⊠ 7/20045	Ready to F	rod.	) 17. E			s, RT, GL)*
Casing and Liner Record   Report all strings set in well    Top   Bottom   Casing and Liner Record   Report all strings set in well    Top   Bottom   Casing and Liner Record   Report all strings set in well    Top   Bottom   Casing and Liner Record   Report all strings set in well    Top   Bottom   Casing and Liner Record   Report all strings   Record   Record   Report all strings   Record   R	18. Total D	epth:				9. Plug B	ack T.D.:	MD				th Bri	dge Plug Se		
Stassing and Liner Record   Report all strings set in well			er Mechai	nical Logs R	un (Subm	it copy of	each)	,*		Was	DST run?	vey?	No No No No	∺ Yes	(Submit analysis)
Hole Size   Size (Face   Wi. (#ift.)   (MD)   (MD)   Depth   Type of Cement   (BBL)   Cement   Top   Amount Pulled	3. Casing an	d Liner Reco	ord (Repo	rt all strings		<del>_</del>					1				
8.750	Hole Size			Wt. (#/ft.)	\				•				Cement Top*		Amount Pulled
11.6						_									
24. Tubing   Record							$-\!-\!-$						<del></del>		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer															
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer	·									·					
2.375			(U) D	cker Denth	(MD) I	Size I	Donth Set	(MD) I B	noker De	nth (MD)	Ciza	I Do	onth Set (M	D)   1	Packer Donth (MD)
Formation				ексі Берін	(IVID)	Size	Deptil Set	1	acker be	piii (MD)	Size	1 50	pui set (M	-	t deker Depth (WD)
A) DAKOTA 7463 7653 77463 TO 7653 3.130  3) C) Depth Interval Amount and Type of Material 7463 TO 7653 FRAC W/63,125# 20/40 C-LITE SAND  28. Production - Interval A Test oduced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Gravity Gravity FLOWS FROM WELL  28. Production - Interval A 1.0 458.0 1.0 458.0 1.0 68c Flwg. Press. Rate BBL MCF BBL Ratio PGW  28. Production - Interval BBL MCF BBL Ratio Production Method Production Method Gravity Gravity FLOWS FROM WELL  29 16 2 916 2 PGW  28. Production - Interval BBL Ratio PGW  28. Production - Interval BBL Ratio PGW  29 16 2 PGW  29 17  PGW  20 10 Gravity Gas Oil Well Status PGW  20 20 20 20 20 20 20 20 20 20 20 20 20 2	25. Producii	ng Intervals					26. Perfo	ration Reco	ord						
28. Production - Interval A  10				Тор				Perforated					No. Holes		Perf. Status
Depth Interval Amount and Type of Material  7463 TO 7653 FRAC W/63,125# 20/40 C-LITE SAND  28. Production - Interval A  tate First Oduced Date Tested Production BBL MCF BBL Corr. API Gravity  1/1/17/2004 11/07/2004 12 1.0 458.0 1.0  1/1/17/2004 11/07/2004 12 1.0 Gas BBL MCF BBL Ratio  28. Production - Interval A  tate First Oduced Date Tested Production BBL MCF BBL Ratio  1/1/17/2004 11/07/2004 12 1.0 458.0 1.0  28. Production - Interval BBL MCF BBL Ratio  29 16 2 916 2 PGW  28. Production - Interval B  tate First Test Doil Gas Water Ratio  29 16 2 PGW  28. Production - Interval B  tate First Date Tested Production BBL MCF BBL Gravity Gas Gravity Production BBL Gravity PGW  28. Production - Interval B  tate First Date Tested Production BBL MCF BBL Gravity PGW  29 16 2 PGW  20 20 20 4 Hr. Doil Gas Water Gravity Production PGW  20 20 20 4 Hr. Doil Gas Water Gravity Production PGW  20 20 20 4 Hr. Doil Gas Water Gas Oil Gravity Production PGW  20 20 20 4 Hr. Doil Gas Water Gas Oil Well Status NOW 2 2 20 4 Hr. BBL Ratio Well Status NOW 2 2 20 4 Hr. BBL Ratio Well Status NOW 2 2 20 4 Hr. BBL Ratio Well Status NOW 2 2 20 4 Hr. BBL Ratio Well Status NOW 2 2 20 4 Hr. BBL Ratio Well Status NOW 2 2 20 4 Hr. BBL Ratio Well Status NOW 2 2 20 4 Hr. BBL Ratio Well Status NOW 2 2 20 4 Hr. BBL Ratio NOW 2 2 20 4 Hr. BBL Ratio NOW 2 2 20 4 Hr. BBL Ratio Well Status NOW 2 2 20 4 Hr. BBL Ratio N		DAK	ОТА	·	7463 70		3 74			10 7653 3.1		30			
Depth Interval  Test Date Tested Production BBL Date Test Progress Cag. Press. Press. Production - Interval BBL Date Test Date First Date Test Date Test Date Production BBL Date Production BBL Date Date Production BBL Date Date Production BBL Date Date Date Production BBL Date Date Date Date Date Date Date Date							<del> </del>					+-			
Depth Interval  7463 TO 7653 FRAC W/63,125# 20/40 C-LITE SAND  28. Production - Interval A  12. Production - Interval A  12. Test Tested Production BBL MCF BBL Corr. API  11/17/2004 11/07/2004 12 1.0 Gas Water Gas Oil Ratio  11/17/2004 11/07/2004 12 916 2 PGW  150 Press. Press. Rate BBL MCF BBL Ratio  2 916 2 PGW  28. Production - Interval B  14. Oil Gas Water Gas Oil Ratio  28. Production - Interval B  15. Test Hours Production BBL MCF BBL Corr. API Gas Gravity  15. Test Gas Oil Ratio  28. Production Method Gravity  10. Gas Water Gas Oil Ratio  2 PGW  28. Production - Interval B  16. Test Hours Gravity  17. Test Hours Gravity  18. Production BBL MCF BBL Corr. API Gas Gravity  18. Production BBL MCF BBL Corr. API Gas Gravity  18. Production BBL MCF BBL Corr. API Gas Gravity  18. Production BBL MCF BBL Corr. API Gas Gravity  18. Production BBL MCF BBL Ratio  18. Press. Rate BBL MCF BBL Ratio  18. Press. Rate BBL MCF BBL Ratio  18. Press. Rate BBL MCF BBL Ratio	D)					<del></del>	<del> </del>	•		<del> </del> -	<del> </del>			<del>                                     </del>	
28. Production - Interval A  ate First oduced Date Tested Production BBL MCF BBL Corr. API Gravity  28. Production - Interval A  ate First oduced Date Tested Production BBL MCF BBL Corr. API Gravity  29. Production Method Gravity  30. FLOWS FROM WELL  48.0 1.0 458.0 1.0 Well Status  48.0 Production - Interval BBL MCF BBL Ratio  48.0 Production - Interval BBL MCF BBL Oil Gravity  48.0 Production - Interval BBL MCF BBL Oil Gravity  48.0 Production BBL MCF BBL Oil Gravity  48.0 Production BBL MCF BBL Oil Gravity  50. Flwg. Press. Production BBL MCF BBL Oil Gravity  60. Flwg. Press. Production BBL MCF BBL Oil Gravity  60. Flwg. Press. Production BBL MCF BBL Oil Gravity  60. Flwg. Press. Production BBL MCF BBL Oil Gravity  60. Flwg. Press. Press. Press. Press. Rate BBL MCF BBL	27. Acid, Fr	acture, Treat	ment, Cer	nent Squeez	e, Etc.										
28. Production - Interval A  ate First oduced Date Date Date Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL  11/17/2004 11/07/2004 12  1.0 458.0 1.0	I							A	mount an	d Type of N	/laterial				
Test Date First Oduced Date Tested Production BBL Gas MCF BBL Corr. API Gas Gravity FLOWS FROM WELL  11/17/2004 11/07/2004 12		74	63 TO 76	553 FRAC V	V/63,125#	20/40 C-LI	TE SAND								
Test Date First Oduced Date Tested Production BBL Gas MCF BBL Corr. API Gas Gravity FLOWS FROM WELL  11/17/2004 11/07/2004 12			7												
oduced Date Tested Production BBL MCF BBL Corr. API Gravity  11/07/2004 12 1.0 458.0 1.0 Gravity  FLOWS FROM WELL  11/07/2004 12 1.0 458.0 1.0 Gravity  FLOWS FROM WELL  11/07/2004 12 1.0 458.0 1.0 Gravity  FLOWS FROM WELL  12 1.0 458.0 1.0 Gravity  FLOWS FROM WELL  13 1.0 FROM WELL  14 1.0 Gravity  FLOWS FROM WELL  15 1.0 Gravity  FLOWS FROM WELL  16 1.0 Gravity  FLOWS FROM WELL  17 1.0 Gravity  FLOWS FROM WELL  18 1.0 Gravity  FLOWS FROM WELL  18 1.0 Gravity  FLOWS FROM WELL  19 1.0 Gravity  FLOWS FROM WELL  10 Gravity  FLOWS FROM WELL  FLO	28. Producti	on - Interval	A												
11/17/2004   11/07/2004   12	Pate First											Product	ion Method		
Press. As. Production - Interval B  See Five. 1750 SI Press. 48.0 2 916 2 PGW  28a. Production - Interval B  See Five. 1750 SI Press. 1750 PGW  Rate BBL MCF BBL PGW  See Five. 1750 PGW  Rate BBL Production PGW  Ratio PGW  Production PGW  Ratio PGW  Production PGW  Ratio PGW  Production PGW  Ratio PGW  Production PGW  Production PGW  Ratio PGW  Production PGW  Ratio PGW  Production PGW  PGW  Production PGW  PGW  PGW  Production PGW  PGW  PGW  PGW  PGW  PGW  PGW  PGW	11/17/2004	,			1					Gravit	<b>'</b>		FLOV	VS FRC	M WELL
.750 SI 48.0 — 2 916 2 PGW  28a. Production - Interval B  atter First Date Date Tested Date Tested Date Tested Date Froduction BBL MCF BBL Corr. API Gravity Gravity Gravity Gravity Gravity Production Date Tested Date Tested Date Tested Date Date Tested Date Date Date Date Date Date Date Date	hoke ize									Well S	tatus				
the First oduced Date Tested Production BBL MCF BBL Corr. API Gas Gravity Gas Gravity Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Date Production BBL MCF BBL Corr. API Gravity Delta D		-				1				,	PGW				
oduced Date Tested Production BBL MCF BBL Corr. API Gravity  Toke Toke Press. Csg. Press. Press. Rate BBL MCF BBL Ratio  SI Well Status	28a. Produc	tion - Interva	I B								`			1	
ze Flwg. Press. Rate BBL MCF BBL Ratio	ate First roduced										у	Product	MARKEP	TED (	FOR RECORE
	hoke ize	Flwg.							il	Well S	tatus		N.C	ì¥ 2	ə 200 <b>4</b>
	See Instructi		ces for ad	ditional date	L on rous	rea sida)	L				<u></u> _			\$1 60 M Sec. 14	As see a second second

28b. Produ	uction - Inter	val C	_											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	P	roduction Method				
choke lize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Star	tus					
28c. Produ	uction - Inter-	val D		-										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	P	roduction Method				
Choke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Sta	tus		. <u></u>			
	sition of Gas	Sold, used	for fuel, ven	ted, etc.)	<u>.I.</u>									
SOLE 30 Summ	nary of Porous	s Zones (Inc	clude Aquife	ers).				т	31. Form	ation (Log) Mai	rkers			
Show tests, i	all important	zones of po	orosity and c	ontents there	eof: Corec e tool ope	d intervals and al	l drill-stem hut-in pressure	1						
	Formation		Тор	Bottom		Descriptions	, Contents, etc	<b>&gt;</b> .	Name			Top Meas. Dept		
SAN JOSE NACIMIENTO OJO ALAMO			0 143 1553	143 1553 1682					PICT LEW CLIF MEN POIN MAN	TLAND COAL URED CLIFFS IS SHALE F HOUSE EFEE IT LOOKOUT COS ENHORN		2763 3098 3307 4617 4932 5337 5718 7356		
	ional remarks se see attacl				1									
33. Circle	enclosed atta	achments:										·		
<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Geologic Reports</li> <li>Sundry Notice for plugging and cement verification</li> <li>Core Analysis</li> </ol>									OST Repo	ort	4. Direction	nal Survey		
		Co	Elect	ronic Subm For BP A	nission #5 MERICA	omplete and corrections of the correction of the	y the BLM W N CO, sent to NE BRUMLE	/ell Informa o the Farmin Y on 11/29/	tion Systengton 2004 (05	em. AXB0378SE)	ched instruct	ions):		
Name	(please print	CHERRY	r HLAVA				Title F	REGULATO	KY ANA	LYSI	<del></del>			
Signature (Electronic Submission)								Date 11/17/2004						

## Atlantic 1M

## New Drill Subsequent Report 11/04/2004

**10/29/04** RU & RUN CMT BOND LOG; HAD GOOD BOND. PRESSURE TST CSG TO 3400 #. RAN TDT LOG.

**11/01/04** TIH w/3.125" GUN & PERF 7556' – 7556 @ 4 JSPF. TIH w/3.125" GUN & PERF 7463' – 7539' @ 3 JSPF.

11/02/04 TIH & FRAC DK FORMATION w/63,125# 20/40 C-LITE SND.

11/03/04 FLOW TESTING.

11/6/04 FLW TESTING DAKOTA 458 mcf 12 hrs.

11/8/04 C/O TO PBTD @7683'

11/10/04 TIH & SET 4 ½" CIBP @5860'. TIH w/3.125" GUN & PERF MESAVERDE FORMATION 5463' – 5503' @4 JSPF. PERF 5307' – 5448' @2 JSPF & 5163' – 5285' @ 4 JSPF. PRESSURE TEST LINES @5500# OK. TIH & FRAC MV w/500 gals 15% HCL, 236 bbls OF 70 Q FOAM PAD, 77,792# 16/30 BRADY SND. 21,714# BRADY SND w/PROPNET FLUSHED w/32.9 bbls OF 70 Q FOAM ISIP 1082 PSI.

11/11/04 FLOW TESTING MV. 710 mcf 12 hrs.

11/15/04 DRILL OUT CIBP @5860'. CLEAN OUT SND TO 7684'.

11/17/04 TIH LAND TBG @7557'. RIG DN MOVE OFF LOCATION.