

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF080917

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			8. Lease Name and Well No. ATLANTIC 1M		
3. Address 200 ENERGY CT FARMINGTON, NM 87402			9. API Well No. 30-045-32362-00-C1		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 34 T31N R10W Mer NMP SENW 1770FNL 1780FWL 36.51400 N Lat, 107.52400 W Lon At top prod interval reported below Sec 34 T31N R10W Mer NMP At total depth NENW 900FNL 2200FWL 36.51400 N Lat, 107.52400 W Lon			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 10/15/2004			15. Date T.D. Reached 10/25/2004		
16. Date Completed 11/17/2004			17. Elevations (DF, KB, RT, GL)* 6251 GL		
18. Total Depth: MD TVD 7685 7536			19. Plug Back T.D.: MD TVD 7683		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.3		247		185		0	
8.750	7.000 J-55	20.0		3469		528		0	
6.250	4.500 J-55	11.6		7685		360		2511	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7557							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7463	7653	7463 TO 7653	3.130		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7463 TO 7653	FRAC W/63,125# 20/40 C-LITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/17/2004	11/07/2004	12	→	1.0	458.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.750	SI	48.0	→	2	916	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #51038 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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ACCEPTED FOR RECORD

NOV 20 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL →	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL →	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	143		FRUITLAND COAL	2763
NACIMIENTO	143	1553		PICTURED CLIFFS	3098
OJO ALAMO	1553	1682		LEWIS SHALE	3307
				CLIFF HOUSE	4617
				MENEFEE	4932
				POINT LOOKOUT	5337
				MANCOS	5718
				GREENHORN	7356

32. Additional remarks (include plugging procedure):

Please see attached subsequent report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #51038 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/29/2004 (05AXB0378SE)

Name (please print) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/17/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Atlantic 1M
New Drill Subsequent Report
11/04/2004

10/29/04 RU & RUN CMT BOND LOG; HAD GOOD BOND. PRESSURE TST CSG TO 3400 #. RAN TDT LOG.

11/01/04 TIH w/3.125" GUN & PERF 7556' - 7556 @ 4 JSPF. TIH w/3.125" GUN & PERF 7463' - 7539' @ 3 JSPF.

11/02/04 TIH & FRAC DK FORMATION w/63,125# 20/40 C-LITE SND.

11/03/04 FLOW TESTING.

11/6/04 FLW TESTING DAKOTA 458 mcf 12 hrs.

11/8/04 C/O TO PBTD @7683'

11/10/04 TIH & SET 4 ½" CIBP @5860'. TIH w/3.125" GUN & PERF MESAVERDE FORMATION 5463' - 5503' @4 JSPF. PERF 5307' - 5448' @2 JSPF & 5163' - 5285' @ 4 JSPF. PRESSURE TEST LINES @5500# OK. TIH & FRAC MV w/500 gals 15% HCL, 236 bbls OF 70 Q FOAM PAD, 77,792# 16/30 BRADY SND. 21,714# BRADY SND w/PROPNET FLUSHED w/32.9 bbls OF 70 Q FOAM ISIP 1082 PSI.

11/11/04 FLOW TESTING MV. 710 mcf 12 hrs.

11/15/04 DRILL OUT CIBP @5860'. CLEAN OUT SND TO 7684'.

11/17/04 TIH LAND TBG @7557'. RIG DN MOVE OFF LOCATION.