

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or vent to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC

OGRID # 163458

3. Address and Telephone No.

PO Box 5513 (505) 325-5449  
Farmington, NM 87499

4. Location of Well (Footage, Sec, T, R., M, or Survey Description)

980' FNL, 790' FEL, Sec 14, T29N - R4W

5. Lease Designation and Serial No.

NM-18317

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

29-4 Conoco (14) # 10

9. API Well No.

30-039-21586

10. Field and Pool, or Exploratory

Choza Mesa (PC)

11. County or Parish, State

Rio Arriba  
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |                                                     |                                                  |
|-----------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Abandonment                | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Recompletion               | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back              | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair              | <input type="checkbox"/> Water Shut-Off          |
| <input checked="" type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other                      | <input type="checkbox"/> Dispose Water           |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.  
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

9/15/2003 LO Tag out. SITP 250, SICP 400. RU rig & equipment. Blow down well. Note repaired road to gain access to wellsite up Devil's Mesa. ND WH. Attempt to screw on Companion flange. No luck. Wait on new flange. Screw on. NU BOPE. Pull hanger w/ 2-3/8" tubing. X-O elevators. Secure Well Location.

9/16/2003 SM. SITP 275#, SICP 375#. BD. COOH, laying down 121 jts - 4104' of good condition 1-1/4" tubing 2.3# NU X-O to 2-3/8". GIH w/ 3-7/8" bit & scraper 4-1/2" 10.5# casing to 4320', no fill. COOH. Wait on BHA. MU BHA, and run 8' sub, SN, and 127 jts 2-3/8" 4.7# J-55 New Tubing. Land EOT @ 4130', SN @ 4128'. ND BOPE. NU WH. RU to swab. Swab well 3 runs, recover 10 bbls water.

9/17/2003 SM. Tbg 150#, Csg 400#. Open well to tank, well unloading okay. Large slug of liquid. Production tank gauge at 5' 6". Rig Down Swab Tools. RD Derrick and Equipment.

ACCEPTED FOR RECORD

OCT 25 2004

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager

FARMINGTON FIELD OFFICE  
BY

This space for federal or state office use

Approved by:

Conditions of approval if any

Title:

Date:

NMOCD