Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

BUREAU OF LAND	MANAGEME	NT			
NIDDY NOTICES AND	DEDODTS	2004	NÚUc	15	

5. Lease Serial No.

SUNDRY NOTICES	S AND REPORTS O	N WELLS 15	2 NMJ033	58
Do not use this form for abandoned well. Use Fo	r proposals to drill or	to re-enter an uch propoBatsCEIV	ED	, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	- Other instructions o	070 FARMING n reverse side.		CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other		8. Well Na	
2. Name of Operator Devon Energy Production	Company I P	18 11 20 20 m	NEBU	480A
3a Address	/-	o: (include area eode) 🤝	9. API We 30-045	
PO Box 6459, Navajo Dam, NM 87419	505-632-	024 4), 6 C		d Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or St	urvey Description)	000	4 : (4	ruitland Coal or Parish, State
20' FSL & 500' FWL, SW SW, Unit M, SE	2. 11-T31N-R7W		34	an County, NM
12. CHECK APPROPRIAT	E BOX(ES) TO INDICATÈ	NATURE OF NOTICE	ÇÆEPORT, OF	OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		100 00000000000000000000000000000000000
Notice of Intent Acidiz	Casing Fracture 1	reat Reclamatio		Water Shut-Off Well Integrity
	g Repair New Con e Plans Plug and		e y Abandon	Other Casing & Cement
Final Abandarment Metica	nt to Injection Plug Back			
determined that the site is ready for final insperiment of the site is ready for final insperiment. Drilled 12 1/4" hole to 305' on 9/17/04, Floseal. Circulated 15 bbls of cement to Drilled 8 3/4" hole to 3,455' on 9/21/200 Gilsonite, 1/4# Flocele, 0.1% CFR 3, 0. cement to surface. Tested casing to 1,5 Drilled 6 1/4" hole to 3,747' TVD on 9/2 remove near wellbore material. on 10/0.49" holes, total of 192 holes from 3,45	set 6 jts of 9 5/8" casing at 29: o surface. Test casing to 1,500 94, set 77 jts of 7" casing at 3,4% Halad 344 and tail w/75 sy 00 psi. 24/2004. Underreamed hole to 23/2004, set 8 jts 5 1/2" 15.5 li	D psi. 150'. Cemented lead w/60 (16 bbls) STD "B" ceme 150 9 1/2" from 3,455' to 3,7 one at 3,748' with JGS lin	0 sx (157 bbls) 50 nt w/0.4% Halad 47'. Utilized natt er hanger at 3.40	/50 POZ cement w/3% Gel, 5# 344. Circulated 25 bbls of aral and air assisted surges to
14. Thereby certify that the foregoing is true Name (Printed/Typed)	and correct	1		
Melisa Zimmerman		Title Senior Operation	s Technician	
Signature //.5.		Date	11/10/2004	CONTRACTOR
THIS S	PACE FOR FEDERA	L OR STATE OFFI	CE USE	CCEPTED FOR RECURE
Approved by		Title	ATT BY BOTH	Date NOV 2 9 2004
Conditions of approval, if any, are attached. App certify that the applicant holds legal or equitable t which would entitle the applicant to conduct oper	itle to those rights in the subject l	ant or		FRANKEION FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Sec States any false, fictitious or fraudulent statement	tion 1212, make it a crime for an s or representations as to any matt	y person knowingly and will er within its jurisdiction.	fully to make to an	y department or agency of the United

(Instructions on page 2)