

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2155' FNL, 1780' FWL, Sec.19, T-31-N, R-10-W, NMPM

2004 DEC 1 PM 1 35

RECEIVED

070 FARMINGTON NM

5. Lease Number

NMSF-078134

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

Well Name & Number

Crandell SRC #2C

8. API Well No.

30-045-32444

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Spud, casing, & cement

13. Describe Proposed or Completed Operations

11/21/04 MIRU. Spud well w/8-3/4" Pilot hole @ 4:00 pm 11/21/04. Drill to 50'.

Lost cone off of 8-3/4" Pilot bit. TOOH.

11/22/04 TIH w/12-1/4" bit. Drill @ 50' to 72'.

11/23/04 Work stuck pipe. TOOH. TIH w/8-3/4" bit, drill Pilot hole @ 72' to 90'.

11/24/04 Drill 8-3/4" Pilot hole to 104'. TOOH. TIH w/12-1/4" bit & ream @ 72'

to 104'. Drill 12-1/4" surface hole @ 104' to 215'. Circ hole clean.

TOOH. TIH w/6 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 209'. Cmtd w/

11 sxs Type III Scavenger cmt w/3% calcium chloride, 0.25 pps celloflake

(26 cu. ft.). Tail w/176 sxs Type III cmt w/3% calcium chloride, 0.25

pps celloflake (225 cu. ft.). Circ 14 bbbs cmt to surface. WOC.

11/25/04 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

11/26/04 Drill to intermediate TD @ 2851'. Circ hole clean. TOOH. TIH w/66 jts

7" 20# J-55 ST&C csg, set @ 2847'.

11/27/04 Cmtd w/354 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps celloflake,

5 pps LCM-1, 0.4% fluid loss, 0.4% SMS (754 cu. ft.). Tail w/90 sxs

Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss

(124 cu. ft.). Circ 59 bbbs cmt to surface. NU BOP. PT BOP & csg to

1500 psi/30 mins, OK. Drilling ahead.

APD ROW Related

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Jones

Title Regulatory Specialist Date 11/30/04

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

DEC 6 2004

FARMINGTON FIELD OFFICE

BY

NMOC