

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2004 DEC 1 PM 1:34

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1935' FNL, 1580' FWL, Sec.26, T-32-N, R-10-W, NMMP

RECEIVED  
070 FARMINGTON NM

Lease Number  
NMSF-078507

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 32-9 Unit

8. Well Name & Number  
San Juan 32-9 Unit #295S  
9. API Well No.  
30-045-32545  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, & cement	

## 13. Describe Proposed or Completed Operations

11/23/04 MIRU.

11/24/04 Spud well @ 12:00 pm 11/24/04. Drill to 300'. Circ hole clean. TOOH. TIH w/7 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 292'. Cmted w/11 sxs Type III Scavenger cmt w/3% calcium chloride, 0.25 pps celloflake (26 cu. ft.). Tail w/199 sxs Class B neat cmt w/0.25 pps celloflake, 3% calcium chloride (255 cu. ft.). Circ 21 bbls cmt to surface. WOC. NU BOP.

11/25/04 PT BOP &amp; csg to 600 psi/30 mins, OK. Drilling ahead.

11/27/04 Drill to intermediate TD @ 3466'. Circ hole clean. TOOH. TIH w/80 jts 7" 20# J-55 ST&C csg, set @ 3464'. Cmted w/9 sxs Premium Lite FM Scavenger w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS, 8% gel (28 cu. ft.). Lead w/412 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% SMS, 8% gel (878 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 25 bbls pre-flush to surface. WOC.

11/28/04 ND BOP. NU WH. RD. Rig released.

APD ROW Related

## 14. I hereby certify that the foregoing is true and correct.

Signed Tammy Jones Title Regulatory Specialist Date 11/30/04

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 6 2004

FARMINGTON FIELD OFFICE

BY SB

NMOC