

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078499

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
TAPP 4M

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA
E-Mail: HlavaCL@bp.com

9. API Well No.
30-045-31719-00-X1

3a. Address
200 ENERGY CT
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 281.366.4081

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T28N R8W SWSE Lot O 700FSL 2115FEL
36.39400 N Lat, 107.40000 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

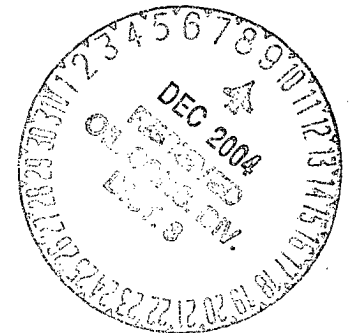
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Original Tran # 51215 was rejected 11/29/04 due to random characters inserted into document.

Please see attached spud & set subsequent report.



Tapp 4M
Spud & Set Subsequent Report
11/23/2004

02/23/04 MIRU & SPUD 12 1/4" SURFACE HOLE & DRILL TO 224'. RU & RUN 9 5/8" 32.30# H-40 ST&C CSG TO 219'. CMT SURF. CSG. w/135 cu/ft TYPE 1-2 w/20% FLY ASH DOWN CSG. DROP PLUG, DISP. w/11 bbls WTR. TAGGED TOC IN ANULUS @ 10', MIX & PUMP 3 SX TYPE 1-2 CEMENT, **FILL TO SURFACE.**

11/14/04 PRES TEST BOP 250 / 1500 PSI; TEST CSG TO 250 PSI 10 MIN LOW & 1000 PSI HIGH (30 min) O.K. ALL TESTS GOOD. DRL OUT CMT 154' - 3100'. TIH & RUN 7" 23#; J-55, ST&C CSG TO 3096'. TIH & CMT 7" w/20 bbls SCAVENGER. CMT LEAD w/291 sxs; DENSITY 11.70 ppg; YIELD 2.610 cuft/sk. LITE. FOLLOWED BY TAIL w/65 sxs; DENSITY 13.50 ppg; YIELD 1.260 cuft/sx POZZ. GOOD CMT TO SURFACE. ALL PRES TEST GOOD. 250 psi LOW & 1500 psi HIGH. 30 MIN EA.

TIH & DRILL 6 1/4" HOLE 3100' TO **7372' TD ON 11/19/04.** TIH & RUN 4 1/2" 11.6#; J-55, LT&C CSG TO 7370'. TIH & CMT 4 1/2" CSG w/161 sxs LITECRETE LEAD @9.5 ppg. FOLLOWED w/188 sxs 50/50 POZ; MIXED @13 ppg for TAIL. TOC @401'. ND BOP; NU WH. RIG RELEASED 11/20/04