

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78416B

8. Well Name and No.
SAN JUAN 29-6 UNIT 92M

9. API Well No.
PHIL 80639027555-00-X1

30-039-
27555

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCO

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

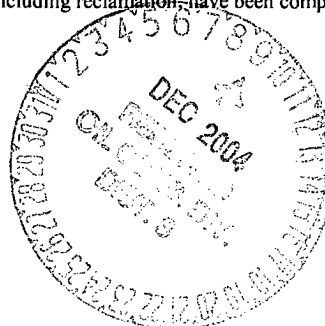
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T29N R6W NENW 845FNL 1835FWL
36.74507 N Lat, 107.41644 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #51460 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 12/07/2004 (05AXB0460SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 12/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Well Name: San Juan 29-6 #92M
 API #: 30-039-27555
 Location: 845' FNL & 1835' FWL
 Sec. 12 - T29N - R6W
 Rio Arriba County, NM
 Elevation: 6469' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 30-Oct-04
 Spud Time: 19:20
 Date TD Reached: 25-Nov-04
 Release Drl Rig: 27-Nov-04
 Release Time: 0:00

11" 3M x 7' 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 31-Oct-04
 Size 9 5/8 in
 Set at 224 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 224 ft
 TD of 12-1/4" hole 230 ft

☒ New
☐ Used

Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

Intermediate Casing Date set: 4-Nov-04
 Size 7 in 86 jts
 Set at 3669 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3625 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3669 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3676 ft
 Pup @ _____ ft
 Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

☒ New
☐ Used

Production Casing: Date set: 26-Nov-04
 Size 4 1/2 in 185 jts
 Set at 7906 ft 2 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 % Top of Float Collar 7862 ft
 T.O.C. (est) Bottom of Casing Shoe 7906 ft
 Marker Jt @ 5000 ft TD of 8-3/4" Hole 7906 ft
 DV Tool @ 5938 ft
 Marker Jt @ 7521 ft

☒ New
☐ Used

Notified BLM @ 05:38 hrs on 07-Nov-04
 Notified NMOCD @ 05:41 hrs on 07-Nov-04

Top of Float Collar 7862 ft
 Bottom of Casing Shoe 7906 ft

TD of 8-3/4" Hole: 7906 ft

Surface Cement

Date cmt'd: 31-Oct-04
 Lead: 150 sx Class B Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx Flocele
 1.18 cuft/sx, 177.0 cuft slurry at 15.6 ppg
 Displacement: 14.5 bbls fresh wtr
 Bumped Plug at: 2:20 hrs w/ 350 psi
 Final Circ Press: 75 psi @ 1 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 9.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 4-Nov-04
 Lead: 375 sx Standard Cement
 + 3% Econolite
 + 10.00 lb/sx Phenoseal
 2.88 cuft/sx, 1071.4 cuft slurry at 11.5 ppg
 Tail: 220 sx 50/50 POZ: Cement
 + 2% Bentonite
 + 6 lb/sx Phenoseal
 1.33 cuft/sx, 292.6 cuft slurry at 13.5 ppg
 Displacement: 147 bbls
 Bumped Plug at: 8:24 hrs w/ 1700 psi
 Final Circ Press: 1180 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 35 bbls
 Floats Held: X Yes No
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 8.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 26-Nov-04
1st Stage: 210 sx 50/50 POZ: Cement
 + 3% Bentonite Gel
 + 3.5 lb/sx Phenoseal
 + 0.20% CFR-3
 + 0.80% Halad@-9
 0.1% HR-5
 1.45 cuft/sx, 304.5 cuft slurry at 13.1 ppg
 Displacement: 122 bbls
 Bumped Plug:
 Final Circ Press:
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No
2nd Stage: Did not pump
 See comments below.

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 29-November-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 171'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 213', 129', 87', 45'. Total: 4
7" Intermediate	DISPLACED W/ 147 BBLs. DRILL WATER. CENTRALIZERS @ 3658', 3585', 3504', 3417', 3331', 3243', 211', 81', 38'. TURBOLIZERS @ 2730', 2686', 2643', 2602'. Total: 9 Total: 4
4-1/2" Prod.	Did not pump 2nd stage of production cement job. Bumped plug on 1st stage of cement job and opened DV tool to circulate. Began pumping and pressure built up. Unable to continue circulating thru DV tool. Shut down operations. Consulted with completions group to move drilling rig off. Will need to run CBL. Will need to determine if perf and squeeze cement across Mesa Verde is needed. Cement baskets placed at 5896' & 5130'.