

UNITED STATES 2004 DEC 1 PM 2 39
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT RECEIVED
070 FARMINGTON NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Inc.

3. Address and Telephone No.

1009 Ridgeway Place. Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

872' FNL x 1490' FEL, Section 26, T29N, R9W

Actual Bottom Hole Location:

same

5. Lease Designation and Serial No.
SF-080000-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.B. Geren 5

9. API Well No.

30-045-27333

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple

Completion or Recompletion Report and

completion on Well

Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

D.J. Simmons Inc. proposes to P&A this well as per the attached procedure. A well bore diagram is also attached. P&A operations will be scheduled to occur ASAP, based on rig availability.

14. I hereby certify that the foregoing is true and correct

Signed

R. R. Griffie

Title: Operations Manager

Date: 12/01/04

Robert R. Griffie

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title

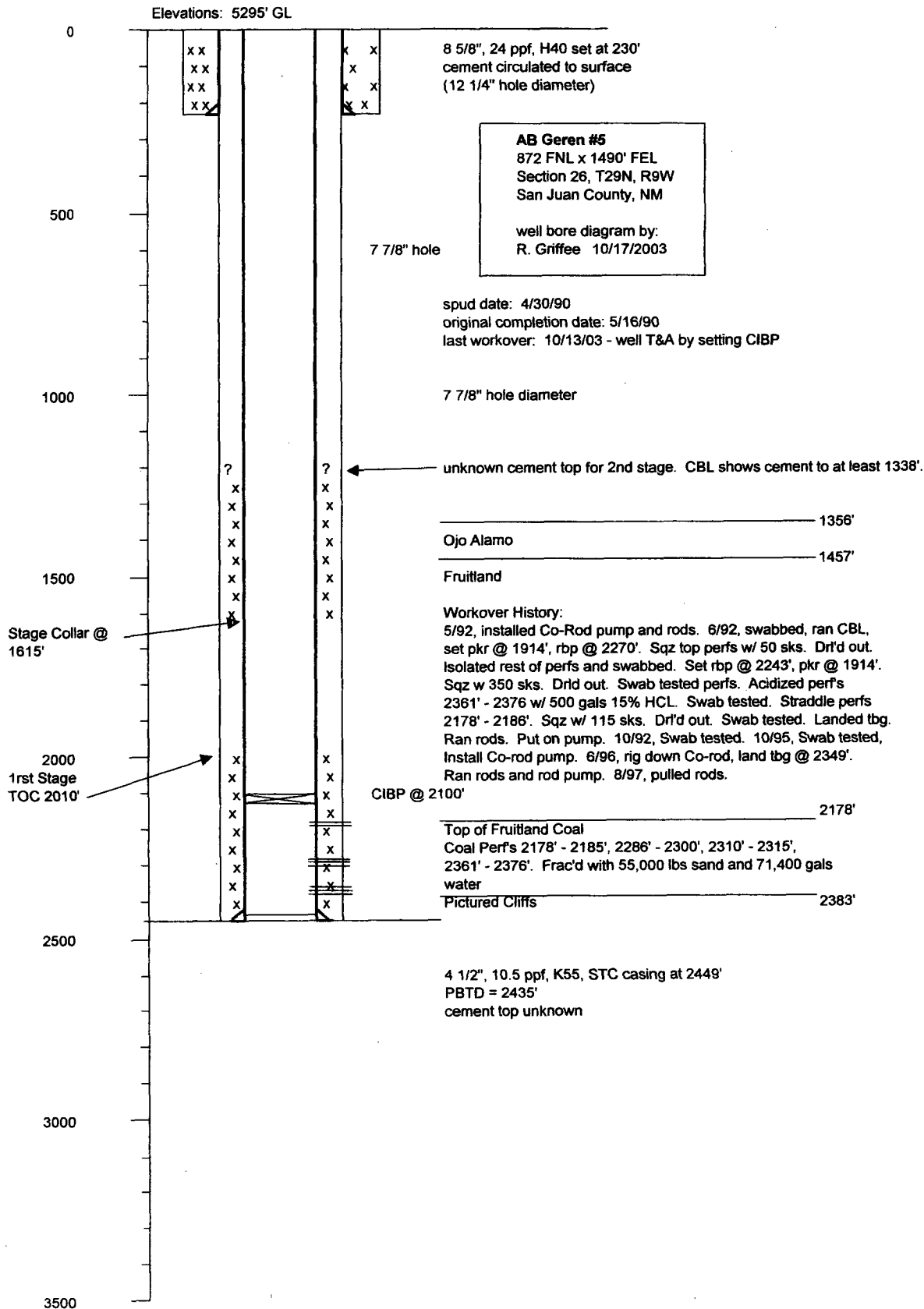
Date

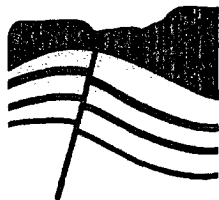
Conditions of approval, if any:

DEC 06 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side





DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djssimmonsinc.com
www.djssimmonsinc.com

Date: 12/01/2004

**A.B. Geren #5
P&A Procedure**

See Wellbore diagram.

1. Dig small pit for circulating cement. Line if required.
2. MIRU pulling unit. ND well head, NU BOPE.
3. PU 3 1/8" bit, six 3 1/8" drill collars, and RIH on 2 3/8" tubing.
4. Drill out CIBP at 2100'. Clean out to PBTB.
5. TOH and lay down bit and collars.
6. PU cement retainer. TIH and set retainer at 2128'.
7. Pump Plug #1 through retainer. Pump 40 sks class 'G' neat. Sting out of retainer and spot 10 sk balanced plug on top of retainer. TOH 10 stands and reverse out tubing.
8. TOH.
9. RU Blue Jet and run CBL from 1400' up. Determine top of cement outside 4 1/2" casing. Petro Wireline CBL shows top is at least at 1338'.

This procedure assumes that TOC outside 4 1/2" casing is above 1306'. If it is not, the procedure will be revised to ensure that cement is placed outside the casing to this depth.

10. TIH open ended to 1507'.
11. Pump Plug #2 (Fruitland/Ojo Alamo plug). Spot 25 sk balanced plug.
12. TOH.
13. Perforate 2 squeeze holes at 280'.
14. Establish circulation down casing, through squeeze holes, up casing hole annulus and through braden head valve.
15. Pump plug #3. Bull head down casing 120 sks class 'G' neat.
16. ND BOPE. Cut off casing and install dry hole marker.
17. Move off pulling unit.

Note: This well is located on a well pad that also has a Mesa Verde and a Pictured Cliffs well. Reclamation may not be required until the other wells are P&A'd.

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2004 DEC 1 PM 2 39

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-27333
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator D.J. Simmons, Inc.		6. State Oil & Gas Lease No. SF-080000-A
3. Address of Operator 1009 Ridgeway Place. Suite		7. Lease Name or Unit Agreement Name A.B. Geren
4. Well Location Unit Letter <u>B</u> : <u>872</u> feet from the <u>North</u> line and <u>1490</u> feet from the <u>West</u> line Section <u>26</u> Township <u>29N</u> Range <u>9W</u> NMPM County <u>San Juan, NM</u>		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5925 GL		9. OGRID Number 005578
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>Cement</u> Depth to Groundwater <u>>100'</u> Distance from nearest fresh water well <u>>100'</u> Distance from nearest surface water <u>>1000'</u>		
Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume <u>N/A</u> bbls; Construction Material <u>Earthen lined</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

D.J. Simmons Inc. proposes to P&A this well as per the attached procedure. A well bore diagram is also attached. P&A operations will be scheduled to occur ASAP, based on rig availability. This will include the construction of an earthen workover pit. Pit will be closed per NMOCD guide lines

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert R. Griffie TITLE Operations Manager DATE Dec 1, 2004

Type or print name Robert R. Griffie

E-mail address: bgriffie@djsimmonsinc.com Telephone No. 505 326-3753

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____