

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 NOV 30
5. Lease Number
NMSE-078438
6. If Indian, All. or
Tribe Name

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1135' FNL, 1225' FEL, Sec.18, T-31-N, R-9-W, NMPM

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #266

9. API Well No.

30-045-28100

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman Title Senior Staff Specialist Date 11/30/04

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date DEC 06 2004
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 32-9 Unit #266 – Fruitland Coal
PLUG AND ABANDONMENT PROCEDURE

1135' FNL & 1225' FEL

NE Section 18, T031N, R009W

Latitude: N 36° 54.788', Longitude: W 107° 49.818'

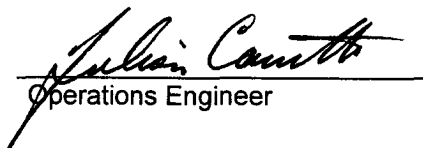
AIN: 514201

11/29/2004

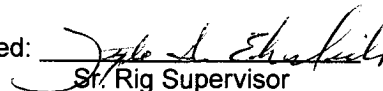
Note: All cement volumes use 100% excess outside casing and 50 foot excess inside casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and/or test rig anchors. Prepare and line blow pit. Comply with all BLM, NMOCD and Burlington safety rules and regulations. MO and RU daylight pulling unit. ND wellhead and NU BOP, test BOP.
2. TOH and tally 109 joints 2-3/8" EUE tubing, total 3428'. Visually inspect tubing and if necessary use a workstring. Round-trip 7" gauge ring or casing scraper to 3170'.
3. **Plug #1 (Fruitland Coal interval and top and liner top, 3436' - ²⁹⁶⁷3045')**: TIH and set a 7" cement retainer at 3165'. Load the casing with water and circulate well clean. Pressure test 7" casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix and pump 113 sxs Type III cement, squeeze 78 sxs under the CR to fill the Fruitland open hole interval and cover the liner top, then spot ³⁵ sxs above the CR to cover the Fruitland top. PUH to 2176'.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 2176' - 1927')**: Mix 52 sxs Type III cement and spot balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. PUH to 605'.
5. **Plug #3 (Nacimiento top, ⁶³⁷605' - ⁵³⁷505')**: Mix 26 sxs Type III cement and spot balanced plug inside casing to cover the Nacimiento top. PUH to 263'.
6. **Plug #4 (Surface, 277' – Surface)**: Pressure test the bradenhead annulus top 300#. If it tests, then mix 48 sxs Type III cement and spot balanced plug inside casing from 263' to surface, circulate good cement out casing valve. TOH and LD tubing. If it does not test then perforate and cement as appropriate.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended:


Operations Engineer

Approved:


Sr. Rig Supervisor

Sundry Required:

YES

Approved:


Regulatory

Operations Engineer: Julian Carrillo
Foreman: Lary Byars
Lease Operator: Kenny Culbertson
Specialist: Jim Peace

Office: 599-4043 Cell: 320-0321
Office: 326-9865 Cell: 320-2452
Cell: 320-2545 Pager: 326-8911
Cell: 320-0210 Pager: 326-8548

San Juan 32-9 Unit #266

Current

Basin Fruitland Coal / AIN #514201

1135' FNL & 1225' FEL, Section 18, T-31-N, R-9-W, San Juan County, NM

Long: N 36° 54.788' / Lat: W 107° 49.818' / API #30-045-28100

Today's Date: 11/3/04

Spud: 10/02/90

Completed: 3/11/91

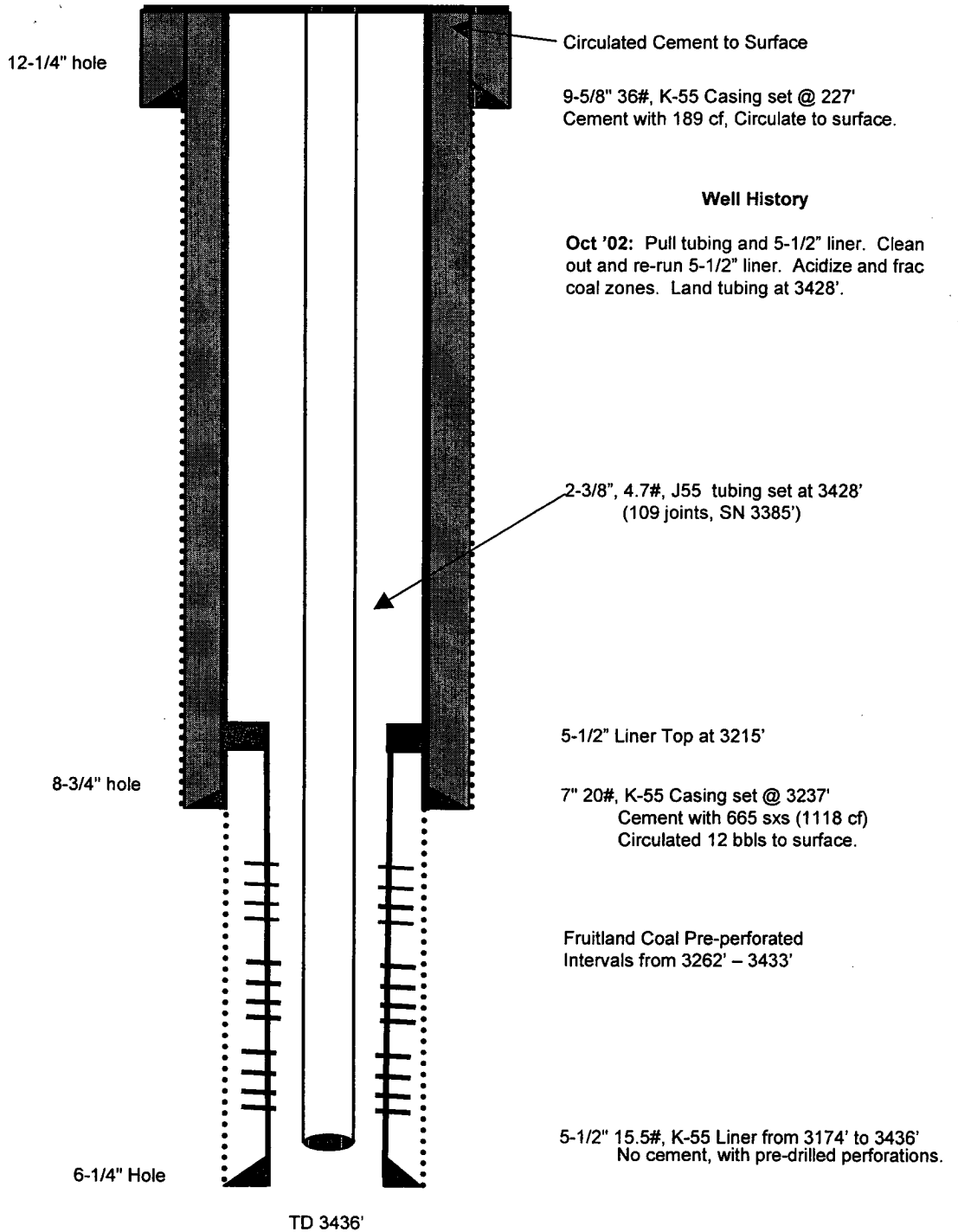
Elevation: 6612' GL

Nacimiento @ 555'

Ojo Alamo @ 1977'

Kirtland @ 2126'

Fruitland @ 3065'



San Juan 32-9 Unit #266

Proposed P&A

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