1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Form C-144 June 1, 2004

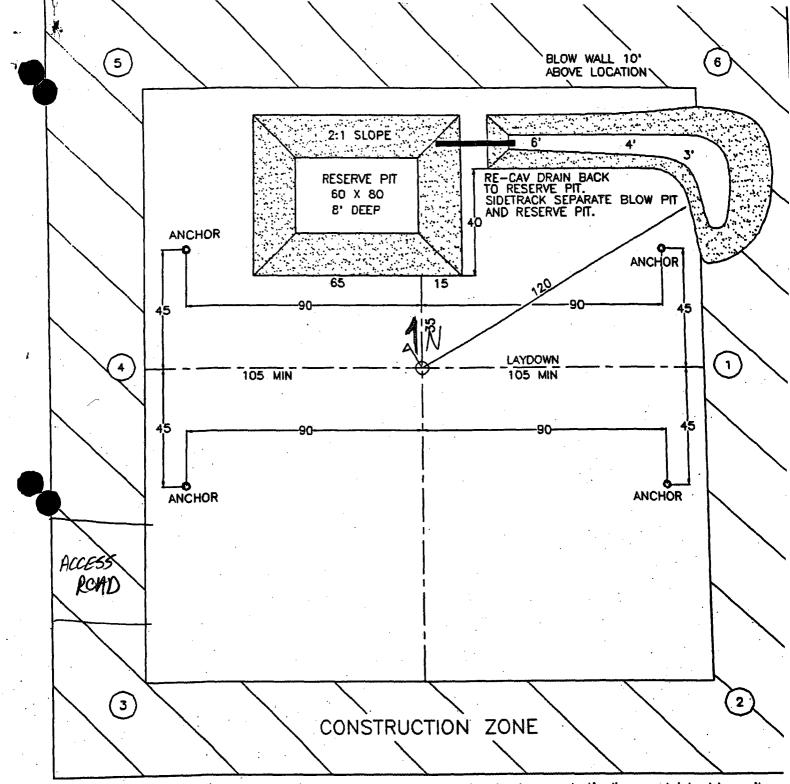
Energy Minerals and Natural Resources
Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office. or downstream facilities, submit to Santa Fe

1220 South St. Francis Dr. DEC Santa Fe, NN 87505

office Pit or Below-Grade Tank Registration or Closure

/ Is pit or below-grade ta	nk covered by a "general plan"? Yes	X No
Type of action: Registration of a pit	or below-grade tank Closure of a pit or	below-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 c-mail address iclark@br	-inc.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation: Basin Fruitland Coal
Facility or well name: Howell D 351S API #:	30-045-31951	Sec 29 T 31N R 8W
County: San Juan, NM Latitude 36.872 Longitude	107.7013 NAD: 1927 X 1983 Surface	e Owner Federal X State Private Indian
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover X Emergency Lined X Unlined	Construction material: Double-walled, with leak detection? Yes If If not, explain why not.	
	Double-walled, with leak detection? Yes If	If not, explain why not.
Liner type: Synthetic X Thickness 12 mil Clay Pit Volume bbl		
Fit volume	***************************************	
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points) 20 points
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) (0 points)
	100 100 of more	(v points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) O points
water source, or less than 1000 feet from an other water sources.)	140	(v points) o points
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) (0 points) O points
	Ranking Score (Total Points)	20 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	tionship to other equipment and tanks. (2) Indicate	disposal location: (check the onsite box if
your are burying in place) onsite X offsite If offsite, name of facili	ity (3) Attach a g	general description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No X	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: NIT location atta	cherl	
		1.8 (3.0) (1.9.2.4) (1.9.2.4) (1.9.2.4)
I hereby certify that the information above is true and complete to the best of m		
been/will be constructed or closed according to NMOCD guidelines	a general permit \overline{X} , or an (attached) altern	ative OCD-approved plan
Printed Name/Title Joni Clark, Sr. Regulatory Specialist	Signature (97W	Lauk
Your certification and NMOCD approval of this application/closure does not re		f the pit or tank contaminate ground water or
otherwise endanger public health or the environment. Nor does it relieve the o regulations.	perator of its responsibility for compliance with any	other federal, state, or local laws and/or
Approval:		Dec 8
Printed Name/Title OEPUTY OIL & GAS INSPECTOR, DIST. &	Signature Demy	DEC - 7 2001
400		
	V	



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP
WORKOVER PIT DIAGRAM