

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: CBM			5. Lease Serial No. NMSF078994		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			7. Unit or CA Agreement Name and No. NMNM78419D		
Contact: JUANITA FARRELL E-Mail: juanita.r.farrell@conocophillips.com			8. Lease Name and Well No. SAN JUAN 30-5 UNIT 206A		
3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252			9. API Well No. 30-039-29216-00-S1		
3a. Phone No. (include area code) Ph: 505.599.3419			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 18 T30N R5W Mer NMP At surface SWSE 1095FSL 1660FEL At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 18 T30N R5W Mer NMP		
14. Date Spudded 08/26/2004			15. Date T.D. Reached 10/22/2004		
16. Date Completed ☐ D & A ☒ Ready to Prod. 10/27/2004			17. Elevations (DF, KB, RT, GL)* 6431 GL		
18. Total Depth: MD 3325 TVD 3325			19. Plug Back T.D.: MD 3324 TVD 3324		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG		
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	232		150		0	15
8.750	7.000 J-55	20.0	0	3101		460		0	33
6.250	5.500 J-55	15.5	3055	3325		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3311							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3139	3206	3139 TO 3206	0.750	160	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/2004	10/24/2004	1	→	0.0	687.0	0.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2" PITOT	SI	5.5	→	0	16488	0		GSI	

28a. Production - Interval B

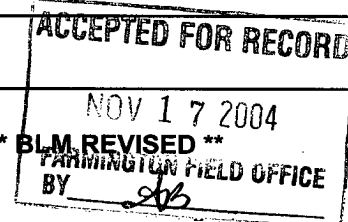
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #50927 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMCCD



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1335		NACIMIENTO	1297
NACIMIENTO	1335	2473		OJO ALAMO	2534
OJO ALAMO	2473	2656		KIRTLAND	2624
				FRUITLAND	2994
				PICTURED CLIFFS	3384

32. Additional remarks (include plugging procedure):

This well is a single well producing from the Basin Fruitland Coal. Attached is the Wellbore Schematic and the Daily Summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #50927 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 11/17/2004 (05AXB0289SE)

Name (please print) JUANITA FARRELL

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/12/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

END OF WELL SCHEMATICWell Name: **San Juan 30-5 # 206A**API #: **30-039-29216**Location: **1095' FSL & 1660' FEL**

Sec. 18 - T30N - R5W

Rio Arriba County, NM

Elevation: **6431' GL (above MSL)**Drl Rig RKB: **13' above Ground Level**Datum: **Drl Rig RKB = 13' above GL**Spud: **26-Aug-04**Release Drl Rig: **30-Aug-04**Move In Cav Rig: **19-Oct-04**Date TD Reached: **21-Oct-04**Release Cav Rig: **26-Oct-04**

Note - this well is equipped with rods & pump

7-1/16" 3M x 2-3/8" EUE 8rd Bonnet

11" 3M x 7-1/16" 3M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: **27-Aug-04**

Size **9 5/8** in
 Set at **232** ft # Jnts: **5**
 Wt. **32.3** ppf Grade **H-40**
 Hole Size **12 1/4** in Conn **STC**
 Excess Cmt **125** %

T.O.C. **SURFACE** Csg Shoe **232** ft
 TD of 12-1/4" hole **242** ft

Notified BLM @ **08:50** hrs on **25-Aug-04**Notified NMOCD @ **08:50** hrs on **25-Aug-04****Intermediate Casing** Date set: **29-Aug-04**

Size **7** in **72** jts
 Set at **3101** ft **0** pups
 Wt. **20** ppf Grade **J-55**
 Hole Size **8 3/4** in Conn **STC**
 Excess Cmt **160** % Top of Float Collar **3057** ft
 T.O.C. **SURFACE** Bottom of Casing Shoe **3101** ft
 Pup @ **3101** ft TD of 8-3/4" Hole **3104** ft
 Pup @ **3101** ft

Notified BLM @ **16:00** hrs on **28-Aug-04**Notified NMOCD @ **16:00** hrs on **28-Aug-04****Production Liner** Date set: **24-Oct-04**

Size **5 1/2** in
 Nominal Wt. **15.5** ppf
 Grade **J-55** Connections: **LTC**
 # Jnts: **6**
 Hole Size **6.25 / 9.5** inches
 Underreamed 6-1/4" hole to 9.5" from 3106' to 3325'
 Top of Liner **3055** ft
 PBTd **3324** ft
 Bottom of Liner **3325** ft

This well was NOT cavitated.

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used
Surface CementDate cmt'd: **27-Aug-04**

Lead : **150** sx Class A Cement
 + 3% Calcium Chloride
 + 0.25 lb/sx Flocele
1.21 cuft/sx, **181.5** cuft slurry at **15.6** ppg
 Displacement: **15.0** bbls fresh wtr
 Bumped Plug at: **03:30** hrs w/ **200** psi
 Final Circ Press: **80** psi
 Returns during job: **YES**
 CMT Returns to surface: **15** bbls
 Floats Held: **No floats used**
 W.O.C. for **6.00** hrs (plug bump to start NU BOP)
 W.O.C. for **10.50** hrs (plug bump to test csg)

Intermediate CementDate cmt'd: **29-Aug-04**

Lead : **360** sx Class A Cement
 + 3% Econolite
 + 10.00 lb/sx Gilsomite
 + 0.25 lb/sx Flocele
2.91cuft/sx, **1047.6** cuft slurry at **11.5** ppg
 Tail : **100** sx 50/50 POZ : Class A cement
 + 2% Bentonite
 + 5 lb/sx Gilsomite
 + 0.25 lb/sx Flocele
 + 2% Calcium Chloride
1.33 cuft/sx, **133** cuft slurry at **13.5** ppg
 Displacement: **125.3** bbls
 Bumped Plug at: **DID NOT BUMP**
 Final Circ Press: **680** psi @ **2** bpm
 Returns during job: **YES**
 CMT Returns to surface: **33** bbls
 Floats Held: ☒ Yes ☐ No

UNCEMENTED LINER

Schematic prepared by:
 Steven O. Moore, Drilling Engineer
 10-Nov-2004

TD **3,325** ft**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 187'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 222', 144', 101', 57'. Total: 4
7" Intermediate	DISPLACED W/ 125.3 BBLs. DRILL WATER. CENTRALIZERS @ 3091', 3013', 2927', 2841', 2754', 2667', 210', 81', 38'. TURBOLIZERS @ 2625', 2581', 2538'. Total: 9 Total: 3
5.5" Liner	Ran bladed shoe & float sub on btm of liner. Ran liner w/ TIW H-Latch Drop Off Tool (no liner hanger).
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 0.75" diameter, 120 degree phased holes Perf. Intervals: 3139'-3144', 3146'-3149', 3164'-3170', 3177'-3180', 3184'-3190', 3192'-3200', 3203'-3206', 3232'-3238'. TOTAL SHOTS = 160.
Tubing	2-7/8" EUE 8rd box Orange Peeled Mud Anchor (approx 30' long) with eight each 0.25" x 8" slots just below the upset, 2-7/8" x 2-3/8" EUE 8rd crossover collar, 2-3/8" OD (1.78" ID) F-Nipple, 104 jts 2-3/8" 4.7# J-55 EUE 8rd tubing. Bottom of Mud Anchor at 3311'. F-Nipple at 3279' MD RKB.
Pump & Rods	12" long strainer attached below 1-1/4" RHAC insert pump, 3 ea 25' x 1.25" OD sinker bars on top of pump 127 ea 3/4" OD rods, spaced out with 8' - 6' - 4' x 3/4" OD pony rods & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 3279' MD RKB

CONOCOPHILLIPS CO
Operations Summary Report

Page 1 of 3

Legal Well Name: SAN JUAN 30-5 UNIT 206A
Common Well Name: SAN JUAN 30-5 UNIT 206A
Event Name: COMPLETION
Contractor Name:
Rig Name:

Start: 9/15/2004
Rig Release:
Rig Number:
Spud Date: 8/26/2004
End: 10/26/2004
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/20/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING, RIG CREW & TRUCKING.
	07:30 - 09:00	1.50	MOVE	MOB	DEMOB	LOAD OUT EQUIPMENT.
	09:00 - 11:00	2.00	MOVE	MOB	MIRU	MOVE RIG & EQUIPMENT TO NEW LOCATION.
	11:00 - 14:00	3.00	MOVE	RURD	MIRU	SPOT IN RIG & EQUIPMENT, RIG UP RIG.
	14:00 - 19:00	5.00	RIGMNT	RURD	MIRU	CHANGE OUT BRAKES & BRAKE LINKAGE, ON RIG.
10/21/2004	07:00 - 07:30	0.50	MOVE	SFTY	MIRU	SAFETY MEETING.
	07:30 - 16:00	8.50	MOVE	RURD	MIRU	RIGGING UP EQUIPMENT, NIPPLE UP BOPS, RIG BLOOEIE LINES, PRESSURE TEST CASING, 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN, HELD, PRESSURE TEST ALL PIPE & BLIND RAMS 300 PSI FOR 10 MIN, 1800 PSI FOR 30 MIN EACH, HELD.
10/22/2004	16:00 - 18:30	2.50	RPEQPT	PULD	COMPZN	TALLY DP & DCS, PICK UP AND RUN IN HOLE WITH 6-1/4" BIT, DCS & DP TO 2500.
	18:30 - 19:00	0.50	RPEQPT	PULD	COMPZN	SHUT IN SECURE WELL FOR NIGHT.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	SAFETY MEETING.
	07:30 - 09:30	2.00	RPEQPT	PULD	COMPZN	PICKING UP GO IN HOLE WITH DP, RIG UP SWIVEL.
	09:30 - 18:00	8.50	DRILL	DRLG	COMPZN	DRILL OUT CMT AND SHOE, DRILL OUT OPEN HOLE FROM 3104' TO 3325', DRILL OUT WITH 1500 CFM AIR/MIST, 6 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 400 PSI, COAL INTERVALS AS FOLLOWS, 3139'-3140', 3141'-3144', 3146'-3149', 3164'-3170', 3178'-3180', 3184'-3200', 3203'-3206', 3232'-3237', TOTAL COAL 39'.
	18:00 - 20:00	2.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN.
	20:00 - 21:00	1.00	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE
	21:00 - 21:30	0.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7" FOR FLOW TEST.
	21:30 - 22:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-4 PSI- 1 PETO=612 MCF, 30/MIN-4 PSI- 1 PETO=612 MCF, 45/MIN-4 PSI- 1 PETO=612 MCF, 60/MIN-4 PSI- 1 PETO=612 MCF,
	22:30 - 00:00	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=15 PSI, 15/MIN=80 PSI, 30/MIN=100 PSI, 45/MIN=106 PSI, 60/MIN=106 PSI, RELEASE PRESSURE AS NATURAL SURGE.
10/23/2004	00:00 - 05:00	5.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, POOH WITH DP & DCS.
	05:00 - 06:00	1.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN UNDER REAMER.
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	MAKING UP UNDER REAMER.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	SAFETY MEETING, CREW CHANGE.
	07:30 - 10:00	2.50	RPEQPT	PULD	COMPZN	GO IN HOLE WITH UNDER REAMER TO 3106', RIG UP SWIVEL.
	10:00 - 14:00	4.00	RPEQPT	WOEL	COMPZN	COMP DOWN, WAIT ON MECHANIC.
	14:00 - 22:00	8.00	DRILL	DRLG	COMPZN	UNDER REAM OPEN HOLE FROM 3106' TO 3325' WITH 1500 CFM AIR/MIST, 6 TO 8 BPH WATER, 1 GAL FOAMER, 1/4 GAL INHIBITOR PER 10 BBLS, CIRCULATING PRESSURE 650 PSI,
	22:00 - 23:00	1.00	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN ON BOTTOM.
	23:00 - 00:30	1.50	DRILL	CIRC	COMPZN	CUT WATER, DRY UP HOLE, PULL BIT INTO 7" FOR FLOW TEST.
	00:30 - 01:30	1.00	FLOWT	PRDT	COMPZN	FLOW TEST, 15/MIN-4 PSI-1 PETO=615 MCF, 30/MIN-4 PSI-1 PETO=615 MCF, 45/MIN-4 PSI-1 PETO=615 MCF, 60/MIN-4 PSI-1 PETO=615 MCF, LITE MIST ON LAST READING.
10/24/2004	01:30 - 04:30	3.00	RPEQPT	TRIP	COMPZN	POOH, LAY DOWN UNDER REAMER UNDER REAMER.
	04:30 - 06:00	1.50	RPEQPT	TRIP	COMPZN	RUN IN HOLE WITH 6-1/4" BIT.
	06:00 - 07:00	1.00	DRILL	CIRC	COMPZN	TIH WITH 6-1/4" BIT, TAG 5' FILL, BLOW WELL AROUND, UNLOAD APPROX 2 BBLS WATER.
	07:00 - 07:30	0.50	DRILL	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
	07:30 - 08:00	0.50	DRILL	CIRC	COMPZN	CIRCULATE HOLE CLEAN WITH AIR/MIST.
	08:00 - 09:00	1.00	DRILL	CIRC	COMPZN	CUT OFF WATER, DRY UP HOLE, PULL BIT INTO 7"
	09:00 - 10:30	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=16 PSI, 15/MIN=92 PSI, 30/MIN=97 PSI, 45/MIN=100 PSI, 60/MIN=105 PSI, RELEASE PRESSURE AS

CONOCOPHILLIPS CO
Operations Summary Report

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Legal Well Name: SAN JUAN 30-5 UNIT 206A
Common Well Name: SAN JUAN 30-5 UNIT 206A
Event Name: COMPLETION
Contractor Name:
Rig Name:

Start: 9/15/2004
Rig Release:
Rig Number:
Spud Date: 8/26/2004
End: 10/26/2004
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/24/2004	09:00 - 10:30	1.50	EVALFM	SIPB	COMPZN	NATURAL SURGE.
	10:30 - 12:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP 15/MIN=92 PSI, 30/MIN=97 PSI, 45/MIN=100 PSI, 60/MIN=100 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	12:00 - 13:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP 15/MIN=92 PSI, 30/MIN=95 PSI, 45/MIN=100 PSI, 60/MIN=104 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	13:30 - 15:00	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP 15/MIN=90 PSI, 30/MIN=96 PSI, 45/MIN=100 PSI, 60/MIN=100 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	15:00 - 16:30	1.50	STIMOP	STIM	COMPZN	SHUT IN FOR BUILD UP 15/MIN=90 PSI, 30/MIN=95 PSI, 45/MIN=97 PSI, 60/MIN=100 PSI, RELEASE PRESSURE AS NATURAL SURGE.
	16:30 - 17:30	1.00	RPEQPT	PULD	COMPZN	TIH FROM 7", TAG UP, NO FILL BLOW WELL AROUND WITH AIR, RECOVERED APPROX 1 TO 1-1/2 BBLS WATER.
	17:30 - 19:00	1.50	RPEQPT	PULD	COMPZN	PULL BIT INTO 7", FLOW TEST, 15/MIN-5-1/2 PSI-1.375 PETO=687 MCF, 30/MIN-5-1/2 PSI-1.375 PETO=687 MCF, 45/MIN-5-1/2 PSI-1.375 PETO=687 MCF, 60/MIN-5-1/2 PSI-1.375 PETO=687 MCF,
	19:00 - 20:30	1.50	EVALFM	SIPB	COMPZN	SHUT IN FOR BUILD UP, ISIP=11 PSI, 15/MIN=92 PSI, 30/MIN=96 PSI, 45/MIN=98 PSI, 60/MIN=100 PSI. RELEASE PRESSURE AS NATURAL SURGE.
	20:30 - 21:00	0.50	RPEQPT	PULD	COMPZN	TIH FROM SHOE, NO FILL.
	21:00 - 01:00	4.00	RPEQPT	PULD	COMPZN	BLOW WELL AROUND WITH AIR/MIST, CIRCULATE HOLE CLEAN.
	01:00 - 05:00	4.00	RPEQPT	PULD	COMPZN	RIG DOWN SWIVEL, POOH LAY DOWN BIT.
	05:00 - 06:00	1.00	RPEQPT	PULD	COMPZN	CHANGE OVER TO RUN LINNER.
	06:00 - 07:00	1.00	RPEQPT	PULD	COMPZN	WAITING ON LINER.
	07:00 - 07:30	0.50	RPEQPT	SFTY	COMPZN	CREW CHANGE, SAFETY MEETING.
10/25/2004	07:30 - 08:30	1.00	RPEQPT	PULD	COMPZN	MAKE UP LINER HANGER ON FIRST JT OF DP, LAY ON CAT WALK.
	08:30 - 09:30	1.00	RPEQPT	PULD	COMPZN	MAKE UP SHOE ON 5-1/2" CASING, RUN IN HOLE WITH TOTAL OF 6 JTS OF 5-1/2" 15.50 LT&C CASING, MAKE UP TIW H-LATCH DROP OFF TOOL (NO LINER HANGER) ON 5-1/2" CASING.
	09:30 - 11:30	2.00	RPEQPT	PULD	COMPZN	RUN IN HOLE TO 3325' (TD), SAT LINER ON BOTTOM AT 3325' WITH TOP OF LINER AT 3055', WITH OVER LAP OF 46', UN J OFF LINER
	11:30 - 14:00	2.50	RPEQPT	PULD	COMPZN	POOH LAYING DOWN DP & DCS.
10/26/2004	14:00 - 14:30	0.50	PERFOP	PERF	COMPZN	RIG UP BLUE JET, SAFETY MEETING.
	14:30 - 17:00	2.50	PERFOP	PERF	COMPZN	PERFERATE WELL, WITH 3-1/8" HSC BIG HOLE GUNS, PERFS AS FOLLOWS: 3232'-3238', 3203'-3206', 3192'-3200', 3184'-3190', 3177'-3180', 3164'-3170', 3146'-3149', 3139'-3144', TOTAL OF 160 SHOTS
	17:00 - 17:30	0.50	PERFOP	PERF	COMPZN	RIG DOWN BLUE JET.
	17:30 - 19:00	1.50	RPEQPT	PULD	COMPZN	SHUT IN SECURE WELL, START RIGGING DOWN EQUIPMENT.
	07:00 - 07:30	0.50	RPCOMPSFTY		COMPZN	SAFTY MEETING, CHECK WELL PRESSURE, 106 PSI ON CASING.
	07:30 - 10:30	3.00	RPCOMP	PULD	COMPZN	PICK UP & RUN IN HOLE WITH 2-7/8" MUD ANCHOR, 2-3/8" X 1.78 F-NIPPLE & 104 JTS OF 3-3/8" TBG, LAND TBG, MUD ANCHOR (EOT) AT 3311', WITH F-NIPPLE AT 3279'.
	10:30 - 12:00	1.50	TREBOP	NUND	COMPZN	NIPPLE DOWN BOPS, NIPPLE UP WELL HEAD.
	12:00 - 13:00	1.00	SURFEQ	SEQP	COMPZN	CHANGE OVER TO RUN RODS.
	13:00 - 16:00	3.00	RPCOMP	PULD	COMPZN	TEST INSERT PUMP IN BKT OF WATER, OK, RUN IN HOLE WITH 2" X 1-1/4" X 12' 3" X 12' 6" RHAC INSERT PUMP, 3 EACH 1-1/4" X25' SINKER BARS, 127 3/4" X25' RODS, 8', 6', 4', X3/4" ROD SUBS & 1-1/4" X 22' POLISHED ROD.
	16:00 - 17:00	1.00	RPCOMP	PULD	COMPZN	SEAT PUMP, LOAD HOLE, PRESSURE TEST TO 500 PSI, HELD, BLEED OFF PRESSURE, STROKE PUMP WITH RIG, PUMPED UP TO 500 PSI, HELD, BLEED OFF PRESSURE, SHUT IN SECURE

Operations Summary Report

Legal Well Name: SAN JUAN 30-5 UNIT 206A

Common Well Name: SAN JUAN 30-5 UNIT 206A

Event Name: COMPLETION

Contractor Name:

Rig Name:

Start: 9/15/2004

Rig Release:

Rig Number:

Spud Date: 8/26/2004

End: 10/26/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/26/2004	16:00 - 17:00	1.00	RPCOMP	PULD	COMPZN	WELL.
	17:00 - 19:00	2.00	MOVE	RURD	COMPZN	START RIGGING DOWN EQUIPMENT.
10/27/2004	07:00 - 07:30	0.50	MOVE	SFTY	DEMOB	SAFETY MEETING.
	07:30 - 19:00	11.50	MOVE	RURD	DEMOB	RIG DOWN EQUIPMENT, RIG DOWN RIG, READY FOR RIG MOVE