

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
NOG-8707-1145
6. If Indian, Allottee, or Tribe Name
Navajo Nation
7. If Unit or C.A. Agreement Designation
NA
8. Well Name and No.
Navajo #153
9. API Well No.
30-045-08506
10. Field and Pool, or Exploratory Area
Rattlesnake
11. County or Parish, State
San Juan Co., New Mexico

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
RIM Southwest Corporation

3a. Address
5 Inverness Drive East, Englewood CO 80112

3b. Phone No. (include area code)
(303) 799-9828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(990' FSL & 2310' FWL) sec 12 - Twp 29N - Rge 19W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) RU Service Rig,
- 2) TIH w/ 4 1/2" bit and 2 3/8" tubing to TD.
- 3) TIH w/ CICR & tbg. Set CICR @ 825'. Test casing to 500 psi.
- 4) Sqz. 6 sxs Cls "B" Cmt. Below retainer and cap w/ 17.5 sxs Cls "B" (150 plug)
- 5) POOH w/ tubing to 150 ft.
- 6) Pump approx. 25 sxs. Cls "B" to fill casing from 150' to surface.
- 7) Cut casing of 3 ft. below grd. Level . Weld steel cap on stub with name of Operator, Well Name, Location, and API .
- 8) Clean location but do not reclaim, under lease the reclamation in the responsibility of the Navajo Nation..

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Kenneth J. Kundrik

Title

Operations Engineer

Signature

Kenneth J. Kundrik

Date

5/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WELL: Rattlesnake #153 COUNTY: San Juan API #: 30-045-08506
 FIELD: Rattlesnake STATE: NM SPUD DATE: 01/24/1964
 FORMATION: Dakota LOC.: 990' FSL & 2310' FEL sec12 T29N R19W
 TD: 950' PBTD: ' ELEVATION: GL = 5,344'

CASING RECORD

SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
9 5/8"			ST&C	Surface	24	1		14	Surface

PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5-1/2"	14.0#	J-55	LT&C	Surface	950			250	surface

LINER

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2 7/8"	6.5#	J-55	8 rd.	Surface	883		4-3/4"

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
11/22/63	0856'	0860'	2	Dkta	Sqz
09/30/65	855'	0858'	4	DKTA	

TREATMENT

REMARKS

- Surface Location: 990' FSL & 2310' FWL SE/4

9 5/8" set at 24'
Cmt./w 14 sxs

Cemented w/ 250 sxs

Perf 855 - 858'

TD: 950'

5-1/2" set @ 950'

MISCELLANEOUS

RIM Wt%:	
BHT:	
BHP:	
EST SITP:	
LOGS:	

TUBULAR GOODS PERFORMANCE

Material	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)

CAPACITIES

Tubular Cap.	Bbl/ft	Ft3/ft
Tubing	0.00579	0.03250
Casing	0.02444	0.13700
Annular Cap.	Bbl/ft	Ft3/ft
Tbg x Csg	0.01640	0.09370
Csg x Open Hole	0.04500	0.25260

Prepared By: KJK
 Date: 11/5/01
 Updated:

[illegible][illegible][illegible]

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[illegible]

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BHT:	
BHP:	
EST SITP:	
LOGS:	

Tubular Cap.		
	Bb/f	F13/f
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