

District-I
PO Box 1980, Hobbs, NM 88241-
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM
District IV
2040 South Pacheco, Santa Fe, NM

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BP America Production Company P.O. Box 3092 Attention: Cherry Hlava Houston, TX 77253		² OGRID Number 000778
		³ Reason for Filing Code New Well
⁴ API Number 30 - 045 - 31962	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 000957	⁸ Property Name Price	⁹ Well Number 4M

II. ¹⁰ Surface Location

UL or lot no. G	Section 14	Township 28N	Range 08W	Lot.Idn	Feet from the 2390	North/South Line North	Feet from the 1880	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F (Federal)	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES BOX 4490 FARMINGTON, NM 87499		G	
9018	Giant Industries, Inc SCOTTSDALE, AZ 85255		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data Well is currently DHC Dakota & Mesaverde

²⁵ Spud Date 05/26/04	²⁶ Ready Date 10-29-04	²⁷ TD 7340'	²⁸ PBDT 7334'	²⁹ Perforations 4808' - 5167'	³⁰ DHC, DC, MC DHC -1407 AZ
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 9 5/8" 32.3# H-40	³³ Depth Set 146'	³⁴ Sacks Cement 71 SXS CMT		
8 3/4"	7" 20# J-55	3153'	416 SXS CMT		
6 1/4"	4 1/2" 11.6#	7340'	395 SXS CMT		
(Tubing)	2 3/8"	7266'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date (est) 11/2/04	³⁷ Test Date 10/25/04	³⁸ Test Length 12 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 60#
⁴¹ Choke Size 3/4"	⁴² Oil Trace	⁴³ Water Trace	⁴⁴ Gas 500 MCF	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date: 11/02/2004

Phone: 281-366-4081

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

SUPERVISOR DISTRICT # 3

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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