District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rig Brezos Rd. Agree, NM 87410

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office
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1220 S. St. Franc	is Dr., Sant	ta Fe. NM 875	05	12.	20 South St. Santa Fe, N	,	· .	/			AMENDED DEDORT	
	I.	•		OR AL	LOWABLE		THO	RIZATIO	N TO T		AMENDED REPORT ORT	
¹ Operator name and Address Burlington Resources Oil & Gas Company LP PO Box 4289							/	² OGRID Number 14538				
PO Box 4289 Farmington,			³ Reason for Filing Code/ Effective Date									
⁴ API Numbe				New Drill 6 Pool Code								
30-045-325	Basin Fruit						71629					
⁷ Property Code ⁸ Property Name						⁹ Well Number						
II. ¹⁰ Sur		nation			Quir	<u>nn</u>					3428	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from t	he East/	West line	County	
P	19	31N	8W		1540	Sout	h	895		East	San Juan	
		le Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	ith line	Feet from t	he East/	West line	County	
12 Lse Code	13 Produc	ing Method	14 Gas Co	nnection	¹⁵ C-129 Per	 mit Number	16 (C-129 Effecti	ive Date	17 C-1	129 Expiration Date	
	C	Code	L	ite								
F	F	owing 										
		Transport					21 0		- - -			
18 Transpor OGRID	ter		nsporter l nd Addres			POD 21 O/G		G	²² POD ULSTR Location and Description			
9018		Gia	nt Indust	ries			o					
71599		Dı	ıke Ener	gv			G				Section and Control	
				5 V								
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							OS DEC TOPS					
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IV. Prod	luced W		ULSTR	Location a	and Description					10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
	luced W		ULSTR	Location a	and Description						21.50	
v. Well	Complet	²⁴ POI		Location a				10,			2	
²³ POD	Complet	²⁴ POI	Date	Location a	and Description TD 3400°	²³ PB'			orations		³⁰ DHC, MC	
V. Well 25 Spud Da 11/15/04	Complet	²⁴ POI tion Data ²⁶ Ready	Date /04		²⁷ TD 3400°	²⁸ PB'	0'	3120	orations	Alas C		
V. Well 25 Spud Da 11/15/04	Complet	²⁴ POI tion Data ²⁶ Ready	Date /04	Location a	²⁷ TD 3400°	²⁸ PB'		3120	orations	34 Sac	³⁰ DHC, MC 2ks Cement 26 cu ft	
V. Well 25 Spud Da 11/15/04	Complete la	²⁴ POI tion Data ²⁶ Ready	Date /04	g & Tubin	²⁷ TD 3400°	²⁸ PB')' Depth Se	3120	orations	³⁴ Sac 20	ks Cement	
V. Well 25 Spud Da 11/15/04	Complete la	²⁴ POI tion Data ²⁶ Ready	Date /04	g & Tubin 9 5/8	²⁷ TD 3400°	²⁸ PB' 3400	Depth Se	3120 ¹	orations	³⁴ Sac 20 93	eks Cement 16 cu ft	
V. Well 25 Spud Da 11/15/04	Complete la	²⁴ POI tion Data ²⁶ Ready	Date /04	g & Tubin 9 5/8 7	²⁷ TD 3400°	²⁸ PB' 3400	Depth Se 233' 3092'	3120 ¹	orations	³⁴ Sac 20 93	eks Cement 06 cu ft 39 cu ft	
V. Well 25 Spud Da 11/15/04	Complete la	²⁴ POI tion Data ²⁶ Ready	Date /04	g & Tubin 9 5/8 7 5 ½	²⁷ TD 3400°	²⁸ PB' 3400	Depth Se 233' 3092' 54'-340	3120 ¹	orations	³⁴ Sac 20 93	eks Cement 06 cu ft 39 cu ft	
V. Well 25 Spud Da 11/15/04	Complete la	tion Data 26 Ready 11/30	Date /04	g & Tubin 9 5/8 7 5 ½	²⁷ TD 3400°	²⁸ PB' 3400	Depth Se 233' 3092' 54'-340	3120 ¹	orations	³⁴ Sac 20 93	eks Cement 06 cu ft 39 cu ft	
V. Well 25 Spud Da 11/15/04 31 Ho	Complete te la	tion Data 26 Ready 11/30	Date /04	9 5/8 7 5 ½ 2 3/8	²⁷ TD 3400°	²⁸ PB ⁷ 3400 ³³ 303	Depth Se 233' 3092' 54'-340	3120°	orations	34 Sac 20 93 ssure	eks Cement 06 cu ft 39 cu ft	
V. Well 25 Spud Da 11/15/04 31 Ho 1	Complete the land of the land	tion Data 26 Ready 11/30	Date /04 32 Casing	9 5/8 7 5 ½ 2 3/8	27 TD 3400's ng Size	²⁸ PB ² 3400 ³³ 303 ³⁸ Te 1	Depth So 233' 3092' 54'-340 3362'	3120°	orations '-3314' Thg. Pre	34 Sac 20 93 ssure	tks Cement Of cu ft Of c	
V. Well 25 Spud Da 11/15/04 31 He VI. Well 35 Date New 41 Choke S	Complete the state of the state	tion Data 26 Ready 11/30/	Date //04 33 Casing	g & Tubin 9 5/8 7 5 ½ 2 3/8	Test Date 1/28/04	²⁸ PB ² 3400 ³³ 303 ³⁸ Te 1	Depth So 233' 3092' 54'-340 3362' sst Lengt hour	3120°	orations '-3314' Tbg. Pre SI 0	34 Sac 20 93	4º Csg. Pressure 85 4º Test Method Flowing	
V. Well 25 Spud Da 11/15/04 31 He VI. Well 35 Date New 41 Choke S	Complete the state of the state	tion Data 26 Ready 11/30/ 11/30/ ata 36 Gas Deliv te rules of the that the information of the control of th	Date //04 32 Casing ery Date ill e Oil Consermation give	9 5/8 7 5 ½ 2 3/8 g & Tubin 9 5/8 7 5 ½ 2 and 1	Test Date 1/28/04 Water	²⁸ PB ² 3400 ³³ 303 ³⁸ Te 1	Depth So 233' 3092' 54'-340 3362' sst Lengt hour	3120°	orations '-3314' Tbg. Pre SI 0	34 Sac 20 93	4º Csg. Pressure 85 4º Test Method Flowing	
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V. Well 25 Spud Da 11/15/04 31 He VI. Well 35 Date New 41 Choke S 47 I hereby cerbeen complied complete to the Signature: Printed name:	Complete the look of the look	ata 26 Ready 11/30 26 Ready 11/30 27 POI	Date //04 32 Casing ery Date ill e Oil Consermation give	9 5/8 7 5 ½ 2 3/8 g & Tubin 9 5/8 7 5 ½ 2 and 1	Test Date 1/28/04 Water	38 PB' 3400 30: 30: 34 Te 1 4 Approved by	Depth So 233' 3092' 54'-340 3362' sst Lengt hour 4 Gas PITOT	oil cons	orations '-3314' Thg. Pre SI 0 SERVATIO	34 Sac 20 93 ssure	**Csg. Pressure **Csg. Pressure **Test Method Flowing	