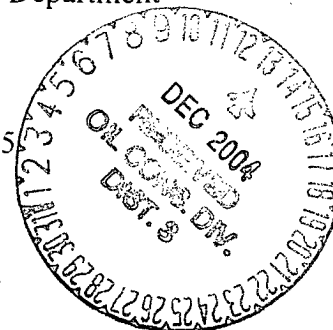


District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



Form C-1
Revised June 10, 2004

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

| | | | | | | | | |
|---|----------------------|------------------------|---------------------|------------------------------|------------------------------|------------------------------|-----------------------------------|-----------------------------|
| Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401 | | | | | | | OGRID Number 167067 | |
| Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH | | | | | | | Phone (505) 566-7923 | |
| Property Name JICARILLA APACHE | | | | | Well Number 12E | | API Number 30-039-22590 | |
| UL J | Section 33 | Township 26N | Range 05W | Feet From The 1685 | North/South Line S | Feet From The 1685 | East/West Line E | County RIO ARriba |

II. Workover

| | |
|---|--|
| Date Workover Commenced: 01/14/2004 | Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA |
| Date Workover Completed: 01/14/2004 | |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Melissa M Osborne, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 12/14/04

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 2nd day of December, 2004.

My Commission expires:
7-27-08

Notary Public
Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

01-14, 2004

| | | |
|--|----------------------------------|-------------------------|
| Signature District Supervisor <u>Chuck Harris</u> | OCD District <u>AZTEC III</u> | Date <u>12-14-04</u> |
|--|----------------------------------|-------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO Energy Inc. – Workover Report
JICARILLA APACHE #12E
Object – INSTALL PLUNGER

1/14/04 MIRU RIH w/1.915" broach to 7,030' (SN). Broached ti spots at 1,556' & 6,549'. POH. RIH w/1.75" GR to 7,321' (69' fill). POH. RIH w/2" CW plg to 1,000' & set dwn. POH. Bd tbg. Rmv WH & inst nip in tbg hngr. Reinst WH. Inst surf equip. RIH w/2" RB w/eq prong to 1,000' & eq. POH. Rec 2" CW plg. Dropped traveling sprg, ball & plngr. RIH w/1.50" BB & chased equip to nip @ 7,030'. POH. Cycled plngr. Repiped WH w/lub, 2" motor vlv & APC 1000 controller. Checked WH & placed 2"x4" nip in WH. Triped plg. RWTP

Well: JICARILLA APACHE No.: 012E
 Operator: XTO ENERGY, INC. API: 3003922590
 Township: 26.0N Range: 05W
 Section: 33 Unit: J
 Land Type: J County: Rio Arriba

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

| | | | | |
|-----------|-----|-------|-----|-----|
| January | 17 | 4880 | 42 | 31 |
| February | 7 | 4276 | 104 | 28 |
| March | 30 | 4940 | 2 | 31 |
| April | 12 | 4292 | 45 | 30 |
| May | 11 | 5150 | 0 | 31 |
| June | 63 | 4783 | 0 | 30 |
| July | 0 | 5064 | 155 | 31 |
| August | 0 | 4954 | 0 | 31 |
| September | 0 | 4571 | 44 | 30 |
| October | 10 | 4320 | 5 | 31 |
| November | 14 | 4237 | 0 | 27 |
| December | 0 | 4397 | 0 | 31 |
| Total | 164 | 55864 | 397 | 362 |

55864

12 mths prod
 mth avg
 4655.333

Year: 2004

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

| | | | | |
|-----------|-----|-------|-----|-----|
| January | 8 | 5090 | 92 | 31 |
| February | 75 | 4806 | 32 | 29 |
| March | 12 | 4755 | 31 | 31 |
| April | 14 | 4679 | 0 | 30 |
| May | 10 | 4867 | 0 | 31 |
| June | 0 | 0 | 0 | 0 |
| July | 10 | 4599 | 0 | 31 |
| August | 0 | 0 | 0 | 0 |
| September | 0 | 0 | 0 | 0 |
| October | 0 | 0 | 0 | 0 |
| November | 0 | 0 | 0 | 0 |
| December | 0 | 0 | 0 | 0 |
| Total | 129 | 28796 | 155 | 183 |

14240

3 mth prod
 mth avg
 4746.667

INCREASE/DECREASE
 91.33333333