Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
NMSF-079161

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Lindrith No. 1-3E

2. Name of Operator **Questar Exploration and Production Company**

9. API Well No.
30-039-22915

3a. Address
1050 17th Street, Suite 500, Denver, CO 80265

3b. Phone No. *(include area code)*
303.672.6900

10. Field and Pool, or Exploratory Area
Basin Dakota

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
838' FSL & 1756' FEL, Sec. 3, T26N, R7W

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☑ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In August, 2004, the 1-1/2" tubing string was pulled and replaced with 2-3/8" tubing landed at 7,110' KBM. Then, the well was swabbed and returned to production on plunger lift. On September 16th, 2004 the well was returned to sales.

The well is currently economic and producing approximately 35 MCFPD, 2 BWPD, and 1 BCPD.

Please accept this report as a return to production from the Dakota Formation.

ACCEPTED FOR RECORD
NUV 23 2004
FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Scott A. Goodwin Jr. Title **Senior Petroleum Engineer**

Signature Digitally signed by Scott A. Goodwin Jr. Date: 2004.09.09 19:15:08 -06'00' Date **11/05/2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

LINDRITH #1-3E

Drawn 11/5/2004
SG

SWSE Sec. 3-T26N-R7W
Rio Arriba County, New Mexico
Drilled by Ladd Petroleum Corp
Spud date: 7/30/82
Schematic - not drawn to scale

8-5/8" Surface Casing:

9 jt 8-5/8", 24#, K-55, 8rd ST&C casing

Set @ 404' RKB. Cement w/ 225 sx Class "B" 2% CaCl w/ 1/4#/sk floseal. POB @ 12:45 AM 7/30/82. Good cement to surface. Circ ~6 bbls cement.

5-1/2" Production Casing:

1 - 5-1/2" guide shoe		1.10
1 jt 5-1/2", 15.5#, K-55, ST&C casing		38.30
1 diff. fill float collar		1.80
48 jts 5-1/2", 15.5#, K-55, ST&C casing		1,835.55
1 stage collar @ 5496'		2.80
10 jts 5-1/2", 15.5#, K-55, ST&C casing		359.05
52 jts 5-1/2", 15.5#, J-55, ST&C casing		2,108.30
1 stage tool @ 3026'		2.80
75 jts 5-1/2", 15.5#, J-55, ST&C casing		3,028.36
	total equipment	7,378.06
	less cut off	-16.06
		7,362.00
	RKB to csg head	14.00
	set @ RKB	7,376.00

Cement 1st stage w/ 500 gal mud flush followed by 225 sx 50/50 Poz + 2% gel + 1/4#/sk celloflake, tail w/ 100 sx Class "B" + 1/4#/sk celloflake. Good returns through job. Max pressure 1000 psi, float hed OK, plug did bump. Open DV tool, circulate trace mud flush.

Cement 2nd stage w/ 500 gal mud flush + 200 sx 65/35 Poz + 12% gel + 1/4#/sk celloflake, tail w/ 50 sx Class "B" + 1/4#/sk celloflake. Max pressure 500 psi. Closed tool, OK w/ 2500 psi. Good circulation through job.

Cement 3rd stage w/ 500 gal mud flush + 250 sx 65/35 Poz + 12% gel + 1/4#/sk celloflake, tail w/ 50 sx Class "B" + 1/4#/sk celloflake. Max pressure 500 psi. DV tool closed, OK w/ 2500 psi. Circulate trace cement to surface. Plug down @ 11:45 PM on 8/12/82.

Tubing:	Length	Depth (Top)
KB	13.00	0
222 Jts 2-3/8" 4.7# J-55 tbg	7,063.15	13
SSN	1.10	7,076
1 Jt 2-3/8" tbg	32.83	7,077
EOT		7,110