District I - (505) 393-6161 (525 N. French Dr. Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 '220 So. St. Francis Dr., Santa Fe, NM 87505 Operator and Well Operator name & address XTO ENERGY INC. 2700 Farmington Av Farmington, New Met	Energy Minerals and Natural Resources Department Sea NM 88210 C. NM 87410 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 8750 (505) 476-3440 <u>APPLICATION FOR</u> WELL WORKOVER PROJECT Mell More Conservation Division Office Conservation Office Con						Form C-140 Revised June 10, 2003 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE	
Contact Party	DECILI ATORY	OMDLTANCE	רפרש			Phone	(505)	566-7923
MELISSA M OSBORNE, Property Name	REGULATORY	OMPLIANCE	LECH	Well Numb	er	(505) 566-7923 API Number		
SANCHEZ GAS COM				1			30-04	15-07915
UL Section Township Range G 28 29N 10W	Feet From The N 1680	lorth/South Line N	Feet	From The 1490	East/V	Vest Line E	County	SAN JUAN
I. Workover Date Workover Commenced: Previou	us Producing Pool(s) (F	Prior to Workover)		<u> </u>				
01/07/2004 Date Workover Completed:		nor to workovery.		CTURED C	LIFFS	3		
II. Attach a description of the	Workover Proced	lures performe	d to i	ncrease pr	oducti	on.		······
V. Attach a production declin							ior to the v	vorkover and at least
three months of production	n following the wor	rkover reflectin	g a p	ositive pro	ductior	n increase	Э.	
V. AFFIDAVIT:		·····						
State of								
 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. To the best of my knowledge, this application and the data used to prepare the production curve and/or table 								
for this Well are	e complete and ac	curate.						
Signature & Melinic YV	DORK	Title <u>regulato</u>	DRY CO	OMPLIANCE	тесн [Date D	04/04	
E-mail Address								
		Notary	Publi	c				
My Commission expires:					1			
7-27-08		72	ur	de	<u> Wo</u>	lle	->	
							wit.	
FOR OIL CONSERVATION DIVISIO VI. CERTIFICATION OF APP This Application is hereby hereby verifies the data s Taxation and Revenue De	PROVAL: v approved and the hows a positive pro	oduction increa	ase. I	3y copy he	ereof, t	he Divisic	n notifies	the Secretary of the
Signature District Supervisor		OCD Distr	ict		Da	te		
Charlie Nerru	······································	AZtec	-	TH		12-1	4-04	
							.	

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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO Energy Inc. – Workover Report SANCHEZ GAS COM #1 Object – PUT WELL ON PRODUCTION

Farmington Morning Report

SANCHEZ	GAS COM
1/07/04	Bd well. ND WH. NU BOP. TIH w/ tbg & tag fill @ 1,822' (2' of fill on TOF). TOH w/tbg. TIH w/tbg & ld in donut as follows: $2-3/8" \times 12'$ OEMA w/3/8" weep hole @ top, SN, 57 jts $2-3/8" 4.7#$, J-55, EUE, 8rd tbg & $3 - 2-3/8"$ tbg subs (8', 8', 4'). EOT @ 1,817'. SN @ 1,804'. PC perfs fr/1,782' - 1,815'. Fill @ 1,822'. TOF @ 1,824'. PBTD @ 1,837'. Broached tbg w/XTO 1.910" broach, no ti spots. ND BOP. NU WH. RU swb. BFL @ 1,775' FS. S. 0 BO, 1/2 BLW, 2 runs, 1 hr. FFL @ 1,804' FS. Wtr was cln. RD swb. TIH w/2" x $1-1/2" \times 8'$ pmp w/1" X 1' stnr nip, RHBO tool, spiral rod guide, 1" x 1' lift sub, 71 - $3/4"$ Grade D rods, 2 - $3/4"$ rod subs (6', 8') & $1-1/4" \times 16'$ PR w/8' liner. Loaded & PT tbg to 500 psig w/5 bbls 2% KCl wtr, held ok. Rel press. LS pmp w/rig press tbg to 500 psig, good PA. Clamped rods off. SWI. RDMO
1/08/04	Built new WH mnfd. Lvl PU pad & set new, 7' x 20' x 12" cmt pad. Set PPS recond PU w/22" gearbox sheave & new WEG 5hp, 1ph, 1160 RPM elec mtr. Inst 1.375" S hub, 4" mtr sheave & 2 B-144 belts. SITP 40 psig. SICP 45 psig. Std PU

sheave & 2 B-144 belts. SITP 40 psig. SICP 45 psig. Std PU
@ 2:00 p.m., 1/7/04. Ppg 10 x 42" SPM. Inst PU fence.
1/09/04 P. 0 BO, 1 BW, 60 MCF, FTP 2 psig, FCP 30 psig, LP 213 psig, SP
3 psig, DP 215 psig, 24 hrs.

Inst timer on PU and RWTP @ 9:00 a.m.

Well:	SANCHEZ GAS COM	No.:	1
Operator:	XTO ENERGY, INC.	API:	3004507915
Township:	29.0N	Range:	10W
Section:	28	Unit:	G
Land Type:	Ρ	County:	San Juan

Year: 2003

Pool Name: AZTEC PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	
January	0	2142	30	31	
February	0	1894	0	28	
March	0	1778	20	30	
April	0	1589	15	26	
May	0	1589	0	28	
June	0	1083	0	20	↓ I
July	0	28	0	1	15674
August	0	24	0	1	Ť
September	· 0	733	0	11	
October	0	1929	0	22	
November	0	1913	0	30	
December	0	972	25	14	
Total	0	15674	90	242	

12 mths prod mth avg 1306.167

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2004

Year:

Pool Name: AZTEC PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	ed	
January	0	2739	0	27		
February	0	2245	0	22		
March	0	1906	80	26	5980	3 mth prod
April	0	1829	0	27		mth avg
May	0	2344	0	31		1993.333
June	0	0	0	0		
July	0	2675	0	31		
August	0	0	0	0		, INCREASE/DECREASE
September	r O	0	0	0		687.1666667
October	0	0	0	0		
November	0	0	0	0		
December	, Ο	0	0	0		
Total	0	13738	80	164		