Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-26203
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Cas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505		
I .	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Kirtland
	Gas Well Other	8. Well Number
1. Type of wen. On wen	Gas Well Other	18-1
2. Name of Operator		9. OGRID Number
Richardson Operating Company		019219
3. Address of Operator		10. Pool name or Wildcat
3100 LaPlata Highway, Farming	ton NM 87401 505-564-3100	Cha Cha Gallup
4. Well Location		
1	OOO Cot Coop the North Street 2	60 fort form the Foot line
	_990feet from theNorth line and3	· · · · · · · · · · · · · · · · · · ·
Section 18	Township 29N Range 14W	NMPM County San Juan
一、公里是特别的一个工程的一位。	11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)
	5161' GL	
Pit or Below-grade Tank Application 🗌 or	· Closure 🗌	
Pit type Depth to Groundwa	terDistance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil		onstruction Material
12. Check A	appropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF IN	TENTION TO:	OCEONENT DEPORT OF
NOTICE OF IN		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
OTUED.	OTUED.	
OTHER:	☐ OTHER:	Return to production
12 Describe managed on sevent	atad an austiana (Classic state alltiat datails -	
	eted operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed wo	eted operations. (Clearly state all pertinent details, ark). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date
		nd give pertinent dates, including estimated date
of starting any proposed wo		nd give pertinent dates, including estimated date
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
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