Summer Summe							
Suggestion Suggestion Super- Office	L .	State of New M		Form C-10			
District I	Energy, N	linerals and Nat	ural Resources	May 27, 20 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-32422				
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease				
District III 1220 South St. Francis Dr.			STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	S	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM				NMSF081239			
87505 SUNDRY NOTICES AND REPORTS ON WEAKS 1237 7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORME 101) FOR SUCH PROPOSALS)							
DIFFERENT RESERVOIR. USE "APP	LICATION FOR PERM	AIT" (FORM C-101) H	OB SUCH	L.C. KELLY			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X	Mar 18	(_{~,} °<00 4 , ○-	8. Well Number #19			
2. Name of Operator				= 9. OGRID Number			
XTO ENERGY INC.		Er.	Dist . One -	167067			
3. Address of Operator		Ked.	N.	10. Pool name or Wildcat BASIN			
2700 FARMINGTON AVE, SU	ITE K-1, FARMIN	IGTON, NMX 874		DAKOTA & BLANCO MESAVERDE			
4. Well Location							
Unit Letter P :	660 feet fr	om the <u>SOUT</u>	H line and 60	50 feet from the EAEST line			
	Township 301			MPM County SAN JUAN			
			R, RKB, RT, GR, etc				
an a		•	GR	ان ما روستان می باشد. این مانند به ساله آنهای و دارند که که میشود باشد باشد می باشد. این از میرانین مورد باشد و در مان می است و است و این می از این از می می می می این از می			
Pit or Below-grade Tank Application	or Closure	· · · · · · · · · · · · · · · · · · ·					
Pit typeDepth to Groun	dwaterDistant	ce from nearest fresh	water well Dis	stance from nearest surface water			
Pit Liner Thickness:	ail Below-Grade	Tank: Volume	bbls; C	onstruction Material			
	Annanziata Da		atura of Matica I	Dono <i>u</i> t ou Othon Doto			
12. Check	Арргорпате во	x to indicate in	ature of Notice, I	Report or Other Data			
NOTICE OF	INTENTION T	0:	SUE	SEQUENT REPORT OF:			
NOTICE OF PERFORM REMEDIAL WORK [INTENTION T		SUE REMEDIAL WOR	BSEQUENT REPORT OF: RK			
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below-grade tank has been will be constructed or closed ac	cording to MMOCD guidelines [1], a general permit [1] or an (at	uacheu) allernauve OCD-approveu
plan \Box . $ h \cap \land \lor \lor \land$		
SIGNATURE KOLZ C. Lerker	TITLE <u>REGULATORY COMPLIANCE</u>	TECH_DATE_11/8/04
Type or print name HOLI C. PERKINS	E-mail address: Holly_perkins@xtoenergy.com Te	elephone No. <u>505-324-1090</u>
For State Use Only		DEC 3 2004
APPROVED BY:	TITLE DEPUTY OIL & GAS INSPECTOR, D	DATE

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