Submit 3'Copies To Appropriate District	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-045-30041
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Cil & Gas Lease No. 14-20-603-2172
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA"	S AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Navajo 25
PROPOSALS.) 1. Type of Well: Oil Well Gas Well O	ther 310 5 10 17 18 10 10 10 10 10 10 10 10 10 10 10 10 10	8. Well Number 1
2. Name of Operator Richardson Operating Company	Lan avoy End Ex	9. OGRID Number 019219 229938
3. Address of Operator	ios de azera M	10. Pool name or Wildcat
3100 La Plata Highway, Farmingto		West Kutz PC & Basin FC
4. Well Location		
Unit Letter K : 1740 feet from the South 1320 feet from the West line		
Section 25 Township 29N Range 14W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5880' GR		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well		
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng;		
feet from theline and	feet from theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE		IBSEQUENT REPORT OF: □ ALTERING CASING □
PERFORM REMEDIAL WORK [] P	LUG AND ABANDON REMEDIAL WO	ORK ALTERING CASING
TEMPORARILY ABANDON 🔲 (CHANGE PLANS COMMENCE D	RILLING OPNS. PLUG AND BANDONMENT
	MULTIPLE CASING TEST CEMENT JOB	
OTHER:	OTHER: DHC F	Request 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. Richardson Operating Company proposes using a DHC split of: Pictured Cliffs 24.491% / Basin Fruitland Coal 75.509%.		
This is based on information per the attached spread sheet.		
	D/4C156	647
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Clicules H. Welliams TITLE Engineering Operations Manager DATE_11/15/04		
Type or print name Charles H. Williams E-mail address: <u>cwilliams@richardsonoil.com</u> Telephone No. 303.830.8000		
(This space for State use)	CEPUTY OIL & GAS INSP	ECTOR, DIST. 488 NOV 1 6 2004
APPPROVED BY	7). 1	DATE
Conditions of approval, if any:		