5	Submit 3 Copies To Appropriate District Office	State o Energy, Mineral	f New Me			Form C-103 March 4, 2004
	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, willierar	s.ana i van	nai Resources	WELL API NO.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION	DIVISION	30-045-30652 5. Indicate Type	of Lease
	<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Sou			STATE	FEE
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I	Fe, NM 8	/505	6. State Oil & G 14-20-603-2198	as Lease No.
	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name o Navajo 13	or Unit Agreement Name
	PROPOSALS.)  1. Type of Well:  Oil Well ☐ Gas Well ☒ Other				8. Well Number	
	2. Name of Operator Richardson Operating Company	Lancel	K 670	40	9. OGRID Numl 19219 22 9	
	<ol> <li>Address of Operator</li> <li>3100 La Plata Highway, Farmingto</li> </ol>	(SIT)		. J	10. Pool name of West Kutz PC 8	r Wildcat
4. Well Location						
Unit Letter H : 1300 feet from the North line and 1230 feet from the East line						
Section 13 Township 29N Range 14W NMPM County San Juan						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5240' GR						
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)						
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well  Distance from nearest surface waterBelow-grade Tank Location ULSectTwpRng;						
feet from the line and feet from the line						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
	_	CHANGE PLANS				PLUG AND
	PULL OR ALTER CASING	MULTIPLE		CASING TEST A		ABANDONMENT
		COMPLETION		CEMENT JOB		
	OTHER:	od anarationa (Classic	v state oll r	OTHER: DHC R		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Richardson Operating Company proposes using a DHC split of: Pictured Cliffs 21.700% / Basin Fruitland Coal 78.300%. This is based on information per the attached spread sheet.						
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DAC 945AZ						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Charles H. William TITLE Engineering Operations Manager _DATE_11/15/04						
Type or print name Charles H. Williams E-mail address: <u>cwilliams@richardsonoil.com</u> Telephone No. 303.830.8000						
(]	This space for State use)	1/1	DEPI	ITY OIL & GAS 160	PECTOR, DIST. AS	NOV 16 2004
	PPPROVED BY	May	TITLE			DATE