

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-20990
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
8. Well Number 228
9. OGRID Number 217817
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108  
HOUSTON, TX 77252

4. Well Location  
Unit Letter K : 2090 feet from the South line and 1830 feet from the West line  
Section 8 Township 27N Range 7W NMPM County Rio Arriba, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type workover Depth to Groundwater >100 Distance from nearest fresh water well >1000 Distance from nearest surface water 200-1000

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: DHC



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde. Pictured Cliffs will be produced up the annulus isolated by a packer.

Perforations are:

Basin Dakota 7672 - 7596

Blanco Mesaverde 4995 - 5680

Allocation will be by test.

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

DHC 170342

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 11/03/2004

Type or print name DEBORAH MARBERRY

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. #3

NOV 18 2004

APPROVED BY: [Signature] TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of Approval (if any):

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-039-20990	<sup>2</sup> Pool Code 72319	<sup>3</sup> Pool Name BLANCO MESAVERDE
<sup>4</sup> Property Code 31739	<sup>5</sup> Property Name San Juan 28-7 Unit	<sup>6</sup> Well Number 228
<sup>7</sup> OGRID No. 217817	<sup>8</sup> Operator Name CONOCOPHILLIPS CO.	<sup>9</sup> Elevation 6804

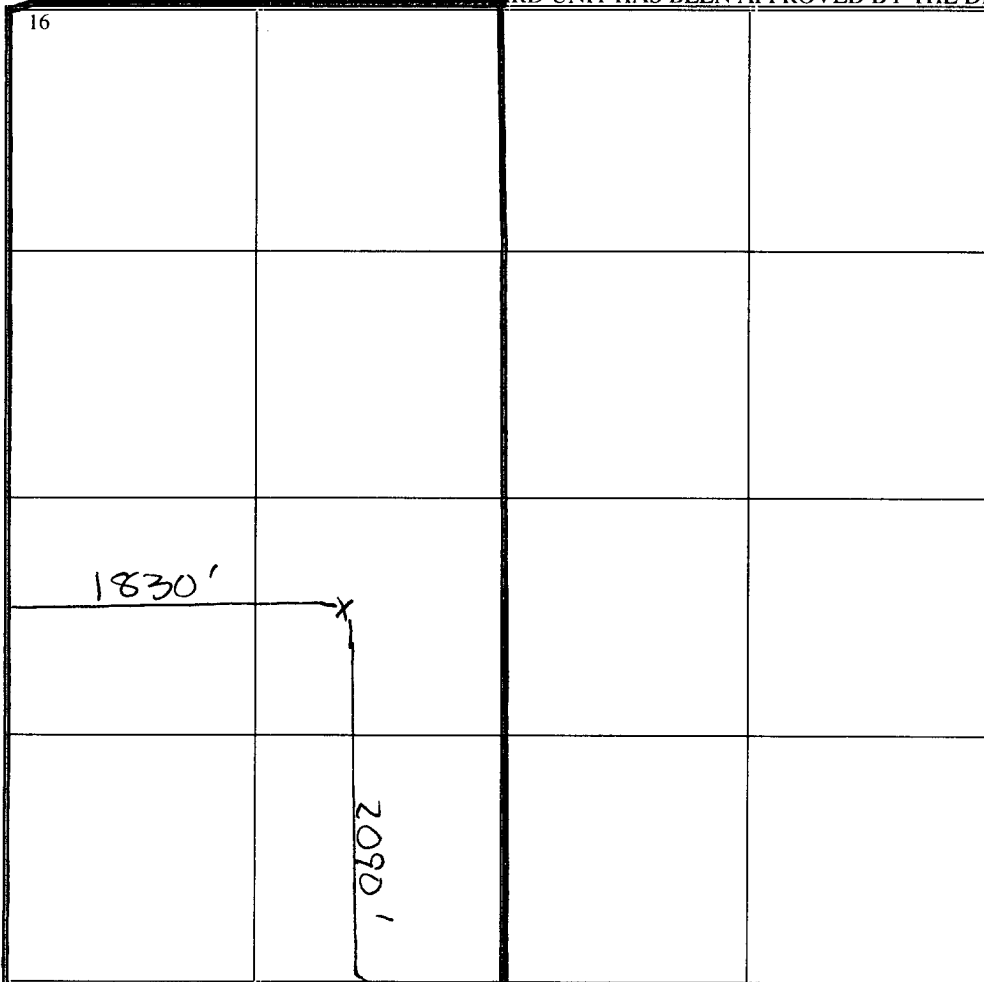
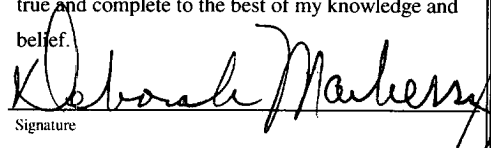
<sup>10</sup> Surface Location

UL or lot no. K	Section 8	Township 27N	Range 7W	Lot Idn	Feet from the 2090	North/South line South	Feet from the 1830	East/West line West	County Rio Arriba, NM
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320 W/2	<sup>13</sup> Joint or Infill I	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

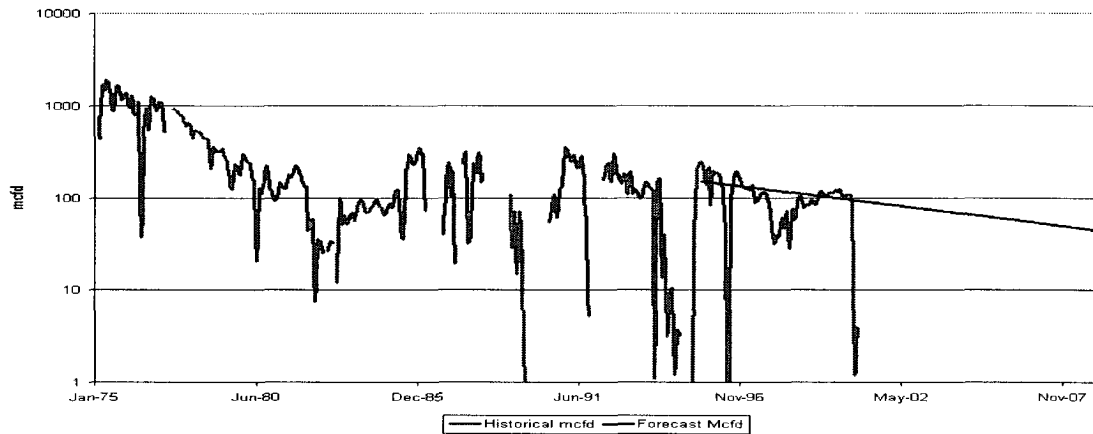
<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST deborah.marberry@conocophillips.com Title and E-mail Address 11/12/2004 Date <sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number
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### ***San Juan 28-7 #228 Dakota Subtraction Allocation***

Based on the most recent DK production, it is recommended to assign the following average daily volumes to the DK formation for the 24 months of production following the recompletion. All other production above this volume for this meter should be given to the **Mesaverde**. After the allocation runs out, please convert to a ratio allocation method. This will be a dual completed well with the Picture Cliffs formation producing through a separate meter. The MV and Dakota will be commingled.

*(All condensate production should be allocated 50% to the Mesaverde and 50% to the Dakota formation)*

San Juan 28-7 #228 Dakota Production



Month	MCFD
1	53
2	53
3	53
4	52
5	52
6	51
7	51
8	50
9	50
10	50
11	49
12	49
13	48
14	48
15	48
16	47
17	47
18	46
19	46
20	46
21	45
22	45
23	44
24	44