

Submit 3 Copies To Appropriate District Office  
**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Ave., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>039-27824</b>
5. Indicate Type of Lease: <b>FEDERAL</b> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>FEDERAL: SF-079298D</b>
7. Lease Name or Unit Agreement Name <b>RINCON UNIT</b>
8. Well Number <b>#413</b>
9. OGRID Number <b>189071</b>
10. Pool name or Wildcat <b>Blanco MV &amp; Basin DK</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1A) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**PURE RESOURCES LP**

3. Address of Operator c/o Agent, Mike Pippin LLC  
**3104 N. Sullivan, Farmington, NM 87401 505-327-4573**

4. Well Location  
Unit Letter **E**: **1980** feet from the **North** line and **10** feet from the **West** line  
Section **13** Township **27N** Range **7W** NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6645' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Administrative Downhole Commingle <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pure Resources requests administrative approval to downhole commingle the Basin Dakota (71599) and Blanco Mesaverde (72319), which are both included in the pre-approved pools established by Division Order R-11363. Both intervals have common ownership and produce essentially dry gas. We have not experienced any significant cross flows between these two intervals, and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form 3160-5 with the BLM.

These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.

GAS: DAKOTA 63%  
GAS: MESAVERDE 37%

OIL: DAKOTA 52%  
OIL: MESAVERDE 48%

*DHC 1697A2*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Mike Pippin* TITLE Agent, Petroleum Engineer DATE 10/9/04

Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No. (505)327-4573

(This space for State use)

APPROVED BY *[Signature]* DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE NOV 17 2004

Conditions of approval, if any:

	A	B	C	D	E	F	G	H	I	J	K	L
1	<b>Rincon MV/DK Commingling Percentages</b>											
2	wells commingled as of August 2004											
3	<b>ALL WELLS SORTED BY LOCATION</b>						<b>RINCON UNIT #413</b>					
4	<b>Gas</b>							<b>Oil</b>				
5		<b>LOCATION</b>		<b>DK %</b>	<b>MV %</b>	<b>Total %</b>	<b>Comments</b>	<b>DK %</b>	<b>MV %</b>	<b>Total %</b>	<b>Comments</b>	
6	1	RINCON 157M	18	27 6	0.71	0.29	1.00	Comgl 9/02 new % eff. 3/02	0.84	0.16	1.00	
7	2	RINCON 159P	18	27 6	0.62	0.38	1.00		0.54	0.46	1.00	
8	3	RINCON 159M	18	27 6	0.44	0.56	1.00		0.50	0.50	1.00	
9	4	RINCON #174M	19	27 6	0.59	0.41	1.00		0.50	0.50	1.00	
10	5	RINCON 174P	19	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
11	6	RINCON 174R	19	27 6	0.44	0.56	1.00	New cmgl eff 2/04	0.21	0.79	1.00	New % eff. 2/04
12	7	RINCON #167M	13	27 7	0.79	0.21	1.00		0.50	0.50	1.00	
13	8	RINCON 177Q	13	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
14	9	RINCON 133R	14	27 7	0.57	0.43	1.00	eff May, 2003	0.50	0.50	1.00	
15	10	RINCON 151M	14	27 7	0.74	0.26	1.00		0.50	0.50	1.00	
16	11	RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00	
17	12	RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
18	13	RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00	
19	14	RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00	
20	15	RINCON 137E	24	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
21												
22	<b>AVERAGES</b>				<b>0.6332</b>	<b>0.3668</b>	<b>1.0000</b>		<b>0.5157</b>	<b>0.4842</b>	<b>1.000</b>	
23	<b>TOTAL NUMBER WELLS =</b>				<b>15</b>							