

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31994
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator Attn: Cherry Hlava P.O. Box 3092 Houston, Texas 77253		7. Lease Name or Unit Agreement Name Holmberg GC D
4. Well Location Unit Letter P : 840 feet from the South line and 940 feet from the East line Section 21 Township 32N Range 10W NMPM County San Juan		8. Well Number 1 S
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5915'		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Spud & Set Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/09/04 MIRU & SPUD 12 1/2" SURFACE HOLE & DRILL TO 475'. TIH w/13 1/2" BIT & REAM WELL TO BTM @475'. RU & RUN 9 5/8" 32.30# H-40 ST&C CSG TO 466'. CMT SURF. CSG w/331 SXS CLASS G DENSITY 15.80 PPG YIELD 1.160 cuft/sk; GOOD RETURNS; 15 bbl CMT TO PIT.

PRES TEST VALVES & CSG 250 / 850 PSI; ALL TESTS O.K. DRL OUT CMT & RAT HOLE. TIH & DRILL 8 3/4" HOLE 475' TO 2683'. TOH & LD DRLG ASSY. TIH & LAND 7" 20# J-55 CSG @ 2675'. CMT 7" CSG; w/13 SXS SCAVENGER; DENSITY 10.30 PPG; YIELD 4.460 cuft/sk CLASS G. LEAD w/245 sxs; CLASS G; DENSITY 11.70 PPG; YIELD 2.630 cuft/sk poz. TAIL w/65 sxs CLASS G; DENSITY 13.50 ppg; YIELD 1.330 cuft/sk. TOC @11'. PRES TEST 250 psi LOW, 850 HIGH.

TIH w/6 1/4" BIT & TAG CMT @ 2642'; DRILL CMT, FLOAT CCL, CMT & FLOAT SHOE TO 2678' & C/O TO 2683'. DRL FORMATION 2683' - TO 2890' TOTAL DEPTH' ON 11/15/04.

11/15/04 FLW TEST ON 3/4" CK 1196 MCFD @68# PRESSURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/17/2003

Type or print name Cherry Hlava Telephone No. 281-366-4081
(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE NOV 22 2004
Conditions of approval, if any: