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DEPARTM	ent	OF	THE	INTER	RIOR
BUREAU	OF	LAN	ID MZ	NAGEN	ÆNT

2004 NOV 12 PM 3 23 6. RECEIVED OTO FARMINGTON NM 7	Lease Number NMSF078438 If Indian, All. or Tribe Name
2. Name of Operator	Unit Agreement Name San Juan 32-9 Unit
BURLINGTON RESCURCES OIL & GAS COMPANY	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 3 2000 09.	San Juan 32-9 Unit #257 API Well No. 30-045-32525
4. Location of Well, Footage, Sec., T, R, M 1415'FNL, 1635'FWL, Sec. 8, T-31-N, R-9-W, NMPM 11	Field and Pool Basin Fruitland Coal County and State
25.61.81 Clark	San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHE	R DATA
Type of Submission Notice of Intent Recompletion Type of Action Change of P. Recompletion New Construction	ction
X Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Altering Casing Conversion	off
Casing Repair Water Shut Final Abandonment Altering Casing Conversion X Other - Spud, casing, & cement	off
Casing Repair Water Shut Final Abandonment Altering Casing Conversion X Other - Spud, casing, & cement	off to Injection The choice clean. The state of the choice of the choi
Casing Repair Water Shut Altering Casing Conversion X Other - Spud, casing, & cement 11/8/04 MIRU. Spud well @ 7:15 pm 11/8/04. Drill to 151'. Ci TOOH. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, set 11/9/04 Cmtd w/11 sxs Type 3 Scavenger cmt w/3% calcium chlo celloflake (26 cu. ft.). Tail w/101 sxs Type 3 cmt celloflake, 3% calcium chloride (129 cu. ft.). Cir to surface. WOC. NU BOP. PT BOP & csg to 600 psi/3	off to Injection The choice clean. The state of the choice of the choi
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