NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Operator ConocoPh		nillips Co. Lease Nar		ne San Juan 29-5 Unit			Well No107				
				 7		==1		=		======================================		_
	of Well: Ur		D	Sec.	2	Twp.	29N	Range	5W			
Location	of well AF	1 # 30-0	30-039-236	59		U						
					7.40		1 11571100		T 55.55		1	
	NAME OF RESERVOIR OR POOL			TYPE OF PROD. (Oil or Gas)			METHOD OF PROD. (Flow or Artificial Lift)		PROD. MEDIUM (Tbg. Or Csg)			
Upper	NAME OF RESERVOIR OR POOL				Tollor ous/		(10W OF ARTHOLIST ETT.)		(Tog.	Or Csg ₁	1	
Completion	Pictured Cliffs			•	Gas		Flow		<u> </u>	Гbg		
Lower	r retured onlis			<u></u>			1100		<u> </u>	by		
Completion	1		Mesaverde		Gas		Flow		Tbg			
Completion	_ L		Vicsaverae		ــــــــــــــــــــــــــــــــــــــ	Cus	<u>''''</u>		<u>'</u>	by	<u> </u>	
			,	PRE-FLOW SH	HITAN DI	PESSUPE D	ΔΤΔ					
Upper												
Completion			12/15/2004		C355 T310		C472 T472		YES		┪	
Lower	Hour shut-in		Date shut-in		Instant SI Pressure			SI press. Psig		Stabilized? (Yes or No)		4
Completion			12/15/2004		T196		T196		YES		1	
	- L		ــــــــــــــــــــــــــــــــــــــ				غنديداك					1
				BUILD-UP	& FLOW	TEST NO. 1						
Flow starte	ed (hour da	ite)	1130AM			ducing (uppe	or lower)		ÚP	PER		7
TIME	LAPSED TIME		PRESSURE		Remarks					4		
Date	SINCE*		Upper Lower		i verial ka]	
12/16/2004	Day 1 C434 T434 T196 Both zones shut-in									1		
12/17/2004	Day 2 C460 T460 T196				Both zones shut-in							1
12/18/2004		y 3	C468 T468					ones shut-in				
12/19/2004		y 4	C472 T472				Both z	ones shut-in				
12/20/2004	Day 5 C472 T472 T196						Opened uppe					
12/21/2004		Day 6 C328 T157 T196 Opened apper 25to to production										
1	<u> </u>		<u> </u>									n e e e e e e e e e e e e e e e e e e e
Production ra	te during t	est										
Oil	0	BOPD	based on		Bbls.in		Hours		Grav.		GOR	
Gas	81	MCF	PD; Tested th	ru (Orifice or M	leter):	m	eter					
								_				
MID-TEST SHUT-IN PRESSURE DATA (for new well)											-	
Upper	Hour Date				Length of time shut-in SI press. Psig				Stabilized? (Yes or No)			
Completion			<u> </u>									
Lower	Hour		Date		Length of time shut-in		Si press. Psig		Stabilized? (Yes or No)			
Completion	ompletion											
				ELOW TEST	NO 2 %	 11						
		 [FLOW TEST								
	Commenced at (hour, date)				Zone producing (upper or lower)						457/77 7P3	
TIME (hour, date)	LAPSED TIME SINCE*		PRESSURE Upper Lower		Remarks							10-11-11-11
(nour, date) [
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		البسيال					******	"			Villa	. a
'roduction rat	e during te	st									1	رني. دري
Oil		BOPD	based on		Bbls.in		Hours		Grav.		GOR T	11 mc 013/
Gas	MCFPD; Tested thru (Orifice or Meter):									CONTRACTOR OF THE PARTY OF THE		
Remarks											7	
IL.												
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hearby certify				ined is true and	d complete	e to the best o	of my knowled	ige.				
	DF.	Γ	7 2004			ſ -						
Approved _				Date	_ '	12	ConocoPhillips	Co.				
ew Mexico Oil	Conservati	en Divisiot	า			By E	Billie Warner					
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By $\frac{C}{A}$									H			
	nair			Date	-	Title	/ISO					
	Miller	3 SUPE			- 3	(E						
Title	alma	3 SUPE		ISTRICT # :	- 3	(E	2/21/04					