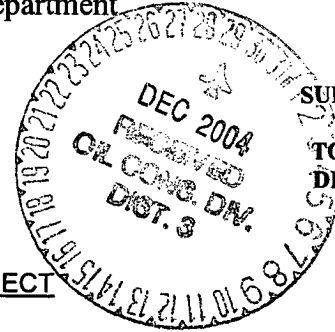


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 28-6 UNIT			Well Number 34		API Number 3003907269	
UL A	Section 32	Township 28 N	Range 6 W	Feet From The 890 FNL	Feet From The 890 FEL	County RIO ARRIBA

II. Workover

Date Workover Commenced 05/10/2004	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 05/20/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>12/28/04</u>
SUBSCRIBED AND SWORN TO before me this <u>28th</u> day of <u>December</u> 2004	
Notary Public	
My Commission expires <u>September 22, 2008</u> <u>Nancy Oltmanns</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5-20, 2004.

Signature District Supervisor <u>Charles Horn</u>	OCD District <u>AZTEC</u> <u>III</u>	Date <u>12-29-2004</u>
--	---	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

05/01/2003	2909
06/01/2003	2591
07/01/2003	2813
08/01/2003	2790
09/01/2003	2338
10/01/2003	2156
11/01/2003	1699
12/01/2003	1975
01/01/2004	2017
02/01/2004	1690
03/01/2004	1981
04/01/2004	1982
05/01/2004	444
06/01/2004	5532
07/01/2004	6362
08/01/2004	6385

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #34

Common Well Name: SAN JUAN 28-6 UNIT #34

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 08/03/1955

Start: 05/10/2004

End: 05/20/2004

Rig Release: 05/20/2004

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/11/2004	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW & RU TRUCKS TO SJ 28-6 # 14 R. SERVICE & START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 08:30	1.50	MIMO	a	MIRU	ROAD RIG & EQUIP TO LOCATION
	08:30 - 11:00	2.50	RURD	a	MIRU	SPOT IN EQUIP. R/U. DERRICK IN AIR @ 1045 HRS. R/U 2" BLOW DOWN LINE. OPEN CSG TO BLEED PRESS
	11:00 - 12:00	1.00	NUND	a	MIRU	BREAKDOWN TBG HEAD. N/U BOP. FUNCTION TEST RAMS
	12:00 - 13:00	1.00	RURD	a	MIRU	R/U FLOOR. UNSEAT TBG HANGER. R/U 4" BLOOE LINE
	13:00 - 14:15	1.25	TRIP	a	OBJECT	TOOH W/ 177 JTS 2-3/8" TBG. { BOTTOM JT BULL PLUGGED & SLOTTED }, TBG IN GOOD CONDITION W/ NO SCALE OR CORROSION
	14:15 - 14:30	0.25	RURD	a	OBJECT	R/U BLUE JET WIRELINE
	14:30 - 20:00	5.50	CASE	a	OBJECT	RUN GR-CCL F 5500' TO 3300'. SET 5-1/2" CIBP @ 5410'. PERF MENEFFEE @ 5333', 5318', 5309', 5306', 5280', 5250', 5238', 5224', 5210', 5205', 5183', 5176', 5171', 5167', 5146', 5142', 5133', 5096', 5094', 5087', 5075', 5071', 5062', 5055', 5054', W/ 3-1/8" HSC, LOADED W/ TITAN 321 T CHARGES, 1 SPF, 0.34 DIA, 25 HOLES TOTAL
						NOTE: HAD ONE MISRUN. FIRST GUN SKIPPED BOTTOM 10 SHOTS, THE LAST 15 PERFORATIONS ARE 10' OUT OF ZONE. RAN 2ND GUN TO PERFORATE AS PER PROCEDURE
05/12/2004	20:00 - 20:30	0.50	RURD	a	OBJECT	R/D BLUE JET. SECURE WELL. SDFN
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	PULD	a	OBJECT	P/U 5-1/2" RETRIEVAMATIC PKR & UNLOADER VALVE
	07:15 - 08:15	1.00	TRIP	a	OBJECT	TIH W/ PKR & 173 JTS 2-3/8" TBG
	08:15 - 08:30	0.25	PCKR	a	OBJECT	SET PKR @ 5385'
	08:30 - 09:00	0.50	PRES	a	OBJECT	R/U THREE RIVERS. PSI TEST CIBP W/ 3000 PSI FOR 10 MIN. TEST OK
	09:00 - 09:30	0.50	PCKR	a	OBJECT	RELEASE PKR. RE-SET @ 5045'
	09:30 - 09:45	0.25	STIM	a	OBJECT	BULL HEAD 500 GALS 15% HCL. BREAKDOWN MENEFFEE PERFS @ 1150 PSI. DISPLACE ACID @ 2.8 BPM @ 1200 PSI. ISIP -325 PSI
	09:45 - 10:15	0.50	PCKR	a	OBJECT	EQUALIZE & RELEASE PKR
05/13/2004	10:15 - 10:45	0.50	PCKR	a	OBJECT	TOOH W/ 7 STDS. P/U 7" RBP. SET @ 25'
	10:45 - 11:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. N/D PROCEDURE. ASSIGN FIRE WATCH
	11:00 - 12:45	1.75	NUND	a	OBJECT	N/D BOP & 10" X 7-1/16" X 2000 PSI TBG HEAD. WELD ON 7" CSG EXTENSION. N/U 11" X 7-1/16" X 5K FRAC HEAD. PSI TEST SECONDARY SEAL W/ 1200 PSI. N/U BOP. FUNCTION TEST RAMS
	12:45 - 13:30	0.75	PCKR	a	OBJECT	RELEASE & L/D 7" PKR. TIH W/ 6 STDS 2-3/8" TBG. SET 5-1/2" RETRIEVAMATIC PKR @ 4850'
	13:30 - 14:15	0.75	PUMP	a	OBJECT	LOAD ANNULUS W/ 168 BBLs 2% KCL
	14:15 - 14:45	0.50	PRES	a	OBJECT	R/U THREE RIVERS. PSI TEST CSG & FRAC HEAD W/ 3000 PSI FOR 10 MIN. TEST OK
	14:45 - 15:15	0.50	PCKR	a	OBJECT	EQUALIZE & RELEASE PKR. PULL UP ABOVE TOL
	15:15 - 16:00	0.75	SHDN	a	OBJECT	SECURE WELL. SHUT DOWN DUE TO HIGH WINDS
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	FRAC CREW ARRIVED ON LOCATION @ 0645
	07:00 - 08:00	1.00	TRIP	a	OBJECT	SAFETY MEETING
	08:00 - 08:30	0.50	NUND	a	OBJECT	FIN TOOH W/ PKR
	08:30 - 09:00	0.50	RURD	a	OBJECT	N/D BOP, N/U FRAC VALVE & "Y"
	09:00 - 09:15	0.25	PRES	a	OBJECT	FIN R/U FRAC LINES
						PRIME PUMPS & PSI TEST LINES W/ 4000 PSI. CALL FOR 7-1/16" FRAC VALVE. SHUT DOWN PUMPS. { NU 4-1/2" FRAC VALVE

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #34
 Common Well Name: SAN JUAN 28-6 UNIT #34
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 05/10/2004 End: 05/20/2004
 Rig Release: 05/20/2004 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/13/2004	09:00 - 09:15	0.25	PRES	a	OBJECT	INSTEAD OF 7-1/16" VALVE }
	09:15 - 11:30	2.25	WAIT	a	OBJECT	WAIT ON CAMERON
	11:30 - 12:15	0.75	NUND	a	OBJECT	N/U 7-1/16" FRAC VALVE & FRAC Y
	12:15 - 12:30	0.25	PRES	a	OBJECT	RE-PRIME PUMPS & PSI TEST LINES
	12:30 - 12:45	0.25	SAFE	a	OBJECT	SAFETY MEETING, (FRAC PROCEDURE, MAX PSI, & EMERGENCY PROCEDURES)
	12:45 - 14:00	1.25	FRAC	a	OBJECT	DROP 180 X 7/8" BIO-BALLS FOLLOWED BY 420 GALS 15% HCL. { NO INCREASE IN PRESSURE }. FRAC MENEFEE W/ 1046 BBLS SLICK WATER, 60 QUALITY FOAM, & 100,000 LBS 20/40 SAND, 0.5 > 1.5 PPG. FLUSH W/ 199 BBLS 2% KCL. ISIP - 676 PSI. AIR- 52 BPM, MAX RATE- 54 BPM
	14:00 - 14:45	0.75	CASE	a	OBJECT	R/U BLUE JET. SET 5-1/2" CIFP @ 4880'
	14:45 - 15:45	1.00	PERF	a	OBJECT	PERF LEWIS INTERVAL @ 4847',4836',4823',4815',4804',4769',4757',4737',4655',4646',4636',4607',4510',4416',4393',4374',4365',4349',4256',4231',4219',4204',4196',3860',3850', W/ 3-1/8" HSC LOADED W/ TITAN 321T CHARGES, 1 SPF, 0.34 DIA, 25 HOLES TOTAL
	15:45 - 17:00	1.25	FRAC	a	OBJECT	BREAKDOWN LEWIS PERFS @ 2104 PSI @ 12 BPM. BULLHEAD 630 GALS 15% HCL. FRAC W/ 623 BBLS 20# LINEAR GEL, 75 QUALITY FOAM, & 200,000 LBS ARIZONA SAND, 1> 3 PPG. FLUSH W/ 51 FLUID BBLS & 56,300 SCF N2. ISIP - 1590. AIR- 53 BPM, MAX RATE- 56 BPM, AIP - 2215 PSI, MAX PSI - 2951
	17:00 - 18:00	1.00	RURD	a	OBJECT	R/D FRAC LINES. R/U FLOW BACK LINE
	18:00 - 06:00	12.00	FLOW	a	OBJECT	SICP 1400 PSI. START FLOW BACK THRU 12/64 CHOKE. TIME-----PSI-----CHOKES-----RETURNS 2000 1040 12/64 7.2 BPH W/ TRACE SAND 2100 1020 12/64 12.2 BPH W/ TRACE SAND 2200 1000 12/64 21.4 BPH W/ TRACE SAND 2300 1140 12/64 42.0 BPH W/ TRACE SAND 2400 1100 12/64 21.0 BPH W/ TRACE SAND 0100 1050 12/64 10.0 BPH W/ 4 CUPS SAND 0200 1020 12/64 7.0 BPH W/ 8 CUPS SAND 0300 1000 12/64 7.0 BPH W/ 8 CUPS SAND 0400 1000 12/64 7.0 BPH W/ 8 CUPS SAND 0500 1000 12/64 7.0 BPH W/ 8 CUPS SAND,XO TO 14/64 CHOKE
	06:00 - 06:45	0.75	FLOW	a	OBJECT	CONT' TO FLOW BACK WELL. RETURNS - 12.2 BPH FRAC FLUID W/ 2 CUPS SAND.
	06:45 - 11:30	4.75	FLOW	a	OBJECT	ROAD CREW TO LOCATION CONT' TO FLOW BACK WELL. RETURNS @ TIME-----PSI-----CHOKES-----WATER-----SAND 0700 400 16/64 18.5 BPH 3 CUPS 0800 350 24/64 28.6 BPH 1-1/2 CUPS 0900 325 24/64 29.7 BPH 1-1/2 CUPS 1000 200 24/64 28.8 BPH 3 CUPS REMOVE CHOKE 1100 150 2" 45.9 BPH 3 CUPS 1130 125 2" 45.0 BPH 3 CUPS
05/14/2004	11:30 - 11:45	0.25	KILL	a	OBJECT	KILL CSG W/ 90 BBLS 2% KCL
	11:45 - 13:15	1.50	NUND	a	OBJECT	N/D FRAC HEAD. N/U 10" X 7-1/16" X 2K TBG HEAD & BOP.
	13:15 - 14:00	0.75	TRIP	a	OBJECT	FUNCTION TEST RAMS. R/U FLOOR & BLOOIE LINE
	14:00 - 14:15	0.25	BLOW	a	OBJECT	P/U 4-3/4" JUNK MILL. TIH W/ MILL & 55 STDS 2-3/8" TBG UNLOAD WELL @ 3412'

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #34

Common Well Name: SAN JUAN 28-6 UNIT #34

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 08/03/1955

End: 05/20/2004

Start: 05/10/2004

Rig Release: 05/20/2004

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/14/2004	14:15 - 14:30	0.25	TRIP	a	OBJECT	CONT' TO TIH W/ MILL. TAG FILL @ 4815'
						WELL UNLOADING FRAC FLUID @ 55 BPH W/ 8 CUPS SAND
	14:30 - 14:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	14:45 - 15:00	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 8 BPH MIST
	15:00 - 15:45	0.75	COUT	a	OBJECT	C/O SAND TO CIPF @ 4880'
	15:45 - 16:30	0.75	DRLG	a	OBJECT	INCREASE MIST RATE TO 12 BPH. D/O CIPF
						ACTUAL D/O TIME= 32 MINUTES
	16:30 - 16:45	0.25	RURD	a	OBJECT	R/D SWIVEL
	16:45 - 20:00	3.25	BLOW	a	OBJECT	BLOW WELL @ 4912' W/ 1050 SCF AIR. BUCKET GAUGE @
						TIME-----WATER-----SAND
						1700 39 BPH 1-1/2 CUPS
						1800 21.4 BPH 1 CUP
						1900 14.2 BPH 1-1/2 CUP
						2000 12.2 BPH 1 CUP
05/15/2004						2100 12.2 BPH 1 CUP
						2200 12.2 BPH 3/4 CUP
						2300 12.2 BPH 3/4 CUP
						2400 12.2 BPH 3/4 CUP
						0100 12.2 BPH 1/2 CUP
						0200 10.7 BPH 1/2 CUP
						0300 10.7 BPH 1/2 CUP
						0400 9.5 BPH 1/2 CUP
						0500 9.5 BPH 1/2 CUP
	06:00 - 06:45	0.75	BLOW	a	OBJECT	BLOW WELL @ 4912' W/ 1050 SCF AIR. RETURNS- 7.2 BPH WTR W/
						1/4 CUP SAND. ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:30	0.50	RURD	a	OBJECT	TIH W/ 1 JT 2-3/8" TBG. TAG BOTTOM OF CIPF @ 4944'.
						R/U SWIVEL. ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST
	07:30 - 11:00	3.50	COUT	a	OBJECT	DRILL & PUSH PLUG TO 5222'. TAG FILL @ 5074'. C/O TO 5222'
	11:00 - 12:00	1.00	BLOW	a	OBJECT	BLOW WELL @ 5222' W/ 1350 SCF AIR & 15 BPH. BUCKET GAUGE @
						TIME-----WATER-----SAND
						1115 20.6 BPH 8 CUPS
						1145 20.8 BPH 7 CUPS
						1215 19.2 BPH 5 CUPS
						1245 19.2 BPH 1-1/2 CUPS
	12:00 - 14:00	2.00	COUT	a	OBJECT	CONT' TO C/O TO 5380' W/ 1350 SCF AIR & 15 BPH MIST. RETURNS
						- 22.5 BPH FRAC FLUID W/ 15 CUPS SAND
	14:00 - 15:30	1.50	BLOW	a	OBJECT	CONT' TO BLOW WELL @ 5380' W/ 1350 SCF AIR & 15 BPH MIST.
						BUCKET GAUGE @
						TIME-----WATER-----SAND
						1415 22.5 BPH 12 CUPS
						1445 20.8 BPH 9 CUPS
						1500 19.6 BPH 6 CUPS
						1515 22.6 BPH 4 CUPS
						1530 18.5 BPH 2.5 CUPS
	15:30 - 15:45	0.25	COUT	a	OBJECT	FIN C/O TO CIBP @ 5410'
	15:45 - 19:15	3.50	DRLG	a	OBJECT	DRILL UP BOTTOM OF CIPF, THEN D/O CIBP @ 5410'.
						BROKEN PLUG DEBRIS BYPASSED & STUCK MILL
	19:15 - 20:30	1.25	COUT	a	OBJECT	WORK MILL FREE, PULL UP HOLE 2 JTS. R/D SWIVEL

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #34
 Common Well Name: SAN JUAN 28-6 UNIT #34
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 08/03/1955
 Start: 05/10/2004 End: 05/20/2004
 Rig Release: 05/20/2004 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/15/2004	20:30 - 06:00	9.50	BLOW	a	CLEAN	BLOW WELL @ 5346' W/ 1050 SCF AIR & 6 BPH MIST. BUCKET GAUGE @ TIME-----WATER-----SAND 2100 14.2 BPH 1/2 CUP 2200 12.2 BPH 1/2 CUP 2300 12.2 BPH 1/4 CUP 2400 12.2 BPH 1/4 CUP 0100 12.2 BPH 1/8 CUP 0200 12.2 BPH 1/8 CUP 0300 12.2 BPH 1/8 CUP 0400 12.2 BPH TRACE 0500 12.2 BPH TRACE
05/16/2004	06:00 - 14:00	8.00	FLOW	a	CLEAN	ALTERNATE FLOW NATURAL FOR 3 HRS, { RETURNS- 1.6 BPH WTR W/ NO SAND }, THEN UNLOAD & BLOW WELL W/ 1350 SCF AIR. { RECOVER ESTIM. 4-5 BBLS WTR EACH CYCLE TAPERING OFF TO 2 BPH WTR }
	14:00 - 21:30	7.50	FLOW	a	CLEAN	NATURAL FLOW WELL. AIR EQUIP DOWN FOR REPAIR, { BROKEN COOLING FAN DRIVE SHAFT }
	21:30 - 06:00	8.50	BLOW	a	CLEAN	UNLOAD WELL W/ 1350 SCF AIR,{ RECOVERED ESTIM. 15-18 BBLS FRAC FOAMY FLUID W/ 1/4 CUP SAND IN EACH BUCKET GAUGE.} CONT' TO BLOW WELL FOR 2 HRS-THEN ALTERNATE BLOW WELL & FLOW NATURAL FOR 3 HRS
05/17/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE FLOWING WELL NATURAL FOR 3 HRS, { RETURNS- 1.2 BPH WTR }, THEN UNLOAD W/ 1350 SCF AIR & BLOW FOR 2 HRS, { RECOVER ESTIMATED 8-10 BBLS FLUID & TRACE SAND ON EACH CYCLE }
05/18/2004	06:00 - 07:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL. RETURNS- 1.3 BPH WTR W/ NO SAND. ROAD CREW TO LOCATION. START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 08:00	0.75	TRIP	a	OBJECT	PULL UP 1JT @ 60K. MILL STUCK W/ PLUG DEBRIS. ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST. ATTEMPT TO WORK FREE. CALL FOR WIRELINE & FISHING TOOLS. END OF MILL @ 5329. { CIBP @ 5410' }
	08:00 - 09:30	1.50	WAIT	a	OBJECT	WAIT ON WIRELINE
	09:30 - 10:15	0.75	RURD	a	OBJECT	R/U WIRELINE SPECIALITIES
	10:15 - 11:15	1.00	FISH	a	OBJECT	CHEMICAL CUT TBG @ 5326'
	11:15 - 11:30	0.25	RURD	a	OBJECT	R/D WIRELINE SPECIALITIES
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TOOH W/ 85 STDS PLUS 27' CUT-OFF
	12:30 - 13:30	1.00	RURD	a	OBJECT	TALLY & P/U 4-3/4" ROTARY SHOE,4-1/2" X 3' EXTENSION W/ 2-3/8" OVER SHOT, 3-1/2" BS, 3-1/2" JARS,XO, 6 X 3-1/2" DC'S,XO, & 3-1/2" ACCELERATOR
	13:30 - 14:30	1.00	TRIP	a	OBJECT	TIH W/ BHA & 82.5 STDS 2-3/8" TBG.
	14:30 - 15:00	0.50	FISH	a	OBJECT	ENGAGE TOP OF FISH @ 5326'. JAR FISH DOWN TO FREE UP. PULL UP 14', TRIP JARS TO FREE UP FISH
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TOOH W/ 82.5 STDS. STND BACK DC'S.
	16:00 - 16:45	0.75	RURD	a	OBJECT	BREAKDOWN BHA. RECOVERED 2.2' OF 2-3/8" TBG. { LEFT APPROX 1' STICK UP ABOVE BIT SUB.}
	16:45 - 17:15	0.50	RURD	a	OBJECT	ATTEMPT TO REDRESS OVERSHOT. UNABLE TO REMOVE JUNK FROM OVERSHOT
05/19/2004	17:15 - 18:00	0.75	SHDN	a	OBJECT	SECURE WELL. SDFN
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:30	0.50	PULD	a	OBJECT	BREAKOUT & L/D BUMPER SUB. P/U 4-3/4" ROTARY SHOE, { 3500

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #34

Common Well Name: SAN JUAN 28-6 UNIT #34

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 05/10/2004

Rig Release: 05/20/2004

Rig Number: 26

Spud Date: 08/03/1955

End: 05/20/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/19/2004	07:00 - 07:30	0.50	PULD	a	OBJECT	ID }, & 5' WP EXTENSION
	07:30 - 08:45	1.25	TRIP	a	OBJECT	TIH W/ 4-3/4" ROTARY SHOE, 5' X 4-1/2" WP EXTENSION, 3-1/2" JARS, XO, 6 X 3-1/2" DC'S, XO, ACELERATOR, & 82 STDS 2-3/8" TBG. TAG 5' OF FILL
	08:45 - 09:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	09:00 - 09:30	0.50	CIRC	a	OBJECT	UNLOAD HOLE & ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST
	09:30 - 10:00	0.50	COUT	a	OBJECT	C/O FILL FROM 5306' TO 5310', { TOP OF FISH },
	10:00 - 11:00	1.00	REAM	a	OBJECT	WASH OVER FISH FROM 5310' TO 5314'. PUSHED FISH DOWN HOLE TO 5355'
	11:00 - 11:15	0.25	BLOW	a	OBJECT	BLOW WELL @ 5355'. PUMP 5 BBL SWEEP
	11:15 - 12:15	1.00	TRIP	a	OBJECT	TOOH W/ 84 STDS
	12:15 - 13:15	1.00	RURD	a	OBJECT	STAND BACK DC'S, BREAKDOWN ROTARY SHOE & WP. P/U 4-1/2" OVERSHOT W/ CUT-LIP GUIDE, BUMPER SUB, 3-1/2" JARS, 6 X 3-1/2" DC'S, & ACELERATOR.
	13:15 - 13:30	0.25	KILL	a	OBJECT	KILL CSG W/ 50 BBLs 2% KCL
	13:30 - 14:45	1.25	TRIP	a	OBJECT	TIH W/ OVERSHOT & 83.5 STDS 2-3/8" TBG
	14:45 - 15:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	15:00 - 16:00	1.00	FISH	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST. TAG FISH @ 5424'. CHASE DOWN TO 5544'.
	16:00 - 16:15	0.25	RURD	a	OBJECT	R/D SWIVEL
	16:15 - 17:30	1.25	TRIP	a	OBJECT	TOOH
	17:30 - 18:15	0.75	RURD	a	OBJECT	BREAKDOWN BHA, RECOVERED BIT SUB & MILL.
	18:15 - 19:00	0.75	SHDN	a	OBJECT	LOAD TOOLS. SECURE WELL. SDFN
05/20/2004	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:30 - 08:15	0.75	PULD	a	OBJECT	L/D 3-1/2" DC'S. P/U 4-3/4" JUNK MILL & BIT SUB
	08:15 - 09:00	0.75	TRIP	a	OBJECT	TIH W/ MILL & 77.5 STDS 2-3/8" TBG. TAG TIGHT SPOT IN CSG @ 4835'
	09:00 - 09:15	0.25	RURD	a	OBJECT	R/U SWIVEL
	09:15 - 09:30	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1350 SCF AIR & 12 BPH MIST
	09:30 - 14:15	4.75	MILL	a	OBJECT	WORK MILL THRU CSG COLLARS FROM 4835' TO 5478'. TAG FILL @ 5530'. C/O TO PBTD @ 5560'. PUMP 6 BBL SWEEP
	14:15 - 14:30	0.25	RURD	a	OBJECT	R/D SWIVEL
	14:30 - 15:30	1.00	TRIP	a	OBJECT	TOOH W/ MILL
	15:30 - 15:45	0.25	PULD	a	OBJECT	L/D MILL & BIT SUB. P/U 2-3/8" EXPEND CK & SN
	15:45 - 16:45	1.00	TRIP	a	OBJECT	TIH W/ 189 JTS 2-3/8" TBG. TAG @ 5560', { NO FILL }
	16:45 - 17:30	0.75	RURD	a	OBJECT	LAND TBG ON HANGER. R/D FLOOR
05/21/2004	17:30 - 18:00	0.50	NUND	a	OBJECT	N/D BOP, PREPARE TO N/U TBG HEAD, FOUND CAMERON HAD SENT OUT THE WRONG STUDS. CALL FOR REPLACE STUDS.
	18:00 - 18:30	0.50	SHDN	a	OBJECT	SECURE WELL. SDFN
	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	NUND	a	OBJECT	N/U TBG HEAD
	07:15 - 08:00	0.75	BLOW	a	OBJECT	PUMP OFF CK @ 750 PSI. BLOW WELL. UNLOADED ESTIMATED 8 BBLs WTR
	08:00 - 10:30	2.50	FLOW	a	OBJECT	REVERSE & BLOW THRU TBG. RETURNS V. HVY MIST. FLOW NATURAL TO PURGE AIR. WELL SI @ 1000 HRS. R/D & RELEASE RIG @ 1030 HRS
						SUMMARY: PERF & FRAC MENELEE @ 5054 > 5318' W/ 1046 BBLs SLICK WTR, 60 QUALITY FOAM, & 100,000 LBS 20/40 SAND PERF & FRAC LEWIS 3850 > 4847' W/ 623 BBLs 20# LINEAR GEL, 75 QUALITY FOAM, & 200,000 LBS 20/40 SAND.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #34

Common Well Name: SAN JUAN 28-6 UNIT #34

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 05/10/2004

Rig Release: 05/20/2004

Rig Number: 26

Spud Date: 08/03/1955

End: 05/20/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/21/2004	08:00 - 10:30	2.50	FLOW	a	OBJECT	D/O PLUGS & C/O TO PBTD. TUBING DETAIL: RAN 2-3/8" EXPEND CK, SN, { ID- 1.780 }, 1 JT TBG, 2' PUP JT, 176 JTS 2-3/8" TBG. EOT @ 5507.32'. LANDED @ 5517' KB. REPLACED 2 JTS 2-3/8" TBG