

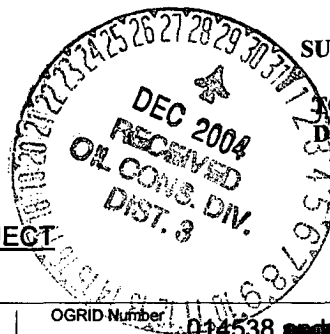
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 044538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name OMLER			Well Number 7		API Number 3004507195	
UL	Section	Township	Range	Feet From The	Feet From The	County
C	25	28 N	10 W	1190 FNL	1650 FWL	SAN JUAN

II. Workover

Date Workover Commenced 04/05/2004	Previous Producing Pool(s) (Prior to Workover): FULCHER KUTZ PICTURED CLIFFS (GA)
Date Workover Completed: 05/12/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>12/28/04</u>
SUBSCRIBED AND SWORN TO before me this <u>28</u> day of <u>December</u> , <u>2004</u> .		
My Commission expires: <u>September 22, 2008</u>		Notary Public <u>Nancy Oltmanns</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5-12 2004.

Signature District Supervisor <u>Chad Herri</u>	OCD District <u>AZTEC III</u>	Date <u>12-29-2004</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

OMLER 7

3004507195

77200

REG	DTL	DT	GAS	PROD
		06/01/2002		343
		07/01/2002		191
		08/01/2002		282
		09/01/2002		422
		10/01/2002		267
		11/01/2002		348
		12/01/2002		299
		01/01/2003		32
		02/01/2003		0
		03/01/2003		338
		04/01/2003		0
		05/01/2003		0
		06/01/2003		0
		07/01/2003		84
		08/01/2003		0
		09/01/2003		0
		10/01/2003		0
		11/01/2003		426
		12/01/2003		0
		01/01/2004		0
		02/01/2004		0
		03/01/2004		268
		04/01/2004		0
		05/01/2004		2122
		06/01/2004		2533
		07/01/2004		2922
		08/01/2004		2638

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Operations Summary Report

Legal Well Name: OMLER #7
 Common Well Name: OMLER #7
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS
 Start: 04/05/2004
 Rig Release: 05/12/2004
 Spud Date: 11/12/1954
 End: 05/12/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/06/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: ROADING RIG ON LEASE ROADS, WATCH FOR PIPE LINES, OVER HEAD WIRES & OTHER TRAFFIC,
	07:00 - 09:00	2.00	MIMO	a	OBJECT	ROAD RIG TO OMLER 7 LOCATION
	09:00 - 12:00	3.00	RURD	a	OBJECT	RU EQUIPMENT
	12:00 - 12:45	0.75	NUND	a	OBJECT	SITP120 PSI, SICP 140 PSI, BRADENHEAD OPEN, LAY BLOW LINE TO PIT, ND WH, NU BOP, RU FLOOR, UNSEAT & LD TBG HANGER
	12:45 - 13:30	0.75	TRIP	a	OBJECT	TOOH & LD 61 JTS 2.375" TBG
	13:30 - 13:45	0.25	RURD	a	OBJECT	MOVE OUT 2.375" TBG, MOVE IN & SPOT TRAILER W 2.875" TBG,
	13:45 - 16:30	2.75	TRIP	a	OBJECT	TALLY, PU & TIH W 4 3/4" MILL, BIT SUB, 6 - 3.125" DRILL COLLARS, X-OVER SUB & 53 JTS 2.875" J-55 TBG, BIT @ 1886', CSG SHOE @ 1895'
	16:30 - 18:00	1.50	RURD	a	OBJECT	PU POWER SWIVEL, TIE BACK TO SINGLE LINE, RU BLOOIE LINE, SECURE LOCATION, SDFN
04/07/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: SAFE OPERATIONS OF POWER SWIVEL, KEEP ALL PERSONNEL OFF RIG FLOOR DURING SWIVEL OPERATION
	07:00 - 07:15	0.25	BLOW	a	OBJECT	SICP 120 PSI, BLOW WELL DOWN
	07:15 - 09:30	2.25	COUT	a	OBJECT	TIH & CO TO TD @ 1940, CO OPEN HOLE, MILL TO 1950', CIRC HOLE CLEAN
	09:30 - 10:30	1.00	TRIP	a	OBJECT	SET BACK POWER SWIVEL, CHANGE TO FAST LINE, TOOH W 55 JTS 2.875" TBG, 6 DRILL COLLARS & MILL ASSY
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TIH W 4 3/4" BIT ASSY ON 6 DRILL COLLARS & 55 JT 2.875" TBG, NU POWER SWIVEL, TIE BACK TO SINGLE LINE
	11:30 - 17:30	6.00	DRLG	a	OBJECT	EST CIRC W 1250 CFM AIR & 12 BPH MIST, DRILL FROM 1950' TO 2120', CALL BLM ON CEMENT TIME FOR TOMORROW
04/08/2004	17:30 - 18:30	1.00	CIRC	a	OBJECT	CIRC ON BTM FOR 30 MINS, PULL UP HOLE W MILL ASSY TO CSG SHOE, SECURE LOCATION, SDFN
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. TOPIC: FALL PREVENTION, SIWHP 140 PSI
	07:00 - 08:00	1.00	COUT	a	OBJECT	TIH & TAG @ 2120', EST CIRC W 1250 CFM & 12 BPH MIST
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TOOH & LD DRILL COLLARS & BIT ASSY
	09:00 - 10:00	1.00	TRIP	a	OBJECT	PU & TIH W NOTCHED COLLAR, 4' SHOE JT, OMEGA LATCH DOWN
	10:00 - 10:30	0.50	CIRC	a	OBJECT	BAFFLE, 8 JTS 2.875" CSG, 8' PUP JT & 58 JTS 2.875" CSG
	10:30 - 11:00	0.50	NUND	a	OBJECT	EST CIRC W 1250 CFM AIR & 10 BPH MIST, PUMP 3 SWEEPS TO CLEAN UP ON BTM
	11:00 - 11:15	0.25	RURD	a	OBJECT	LD 1 JT & LAND CSG @ 2098.52', ND BOP, NU WH
	11:15 - 11:30	0.25	SAFE	a	OBJECT	RU BJ CEMENT EQUIPMENT
	11:30 - 12:30	1.00	CEMT	a	OBJECT	HOLD PREJOB SAFETY MEETING, 9 PEOPLE ON LOCATION
						PRESSURE TEST LINES TO 3500 PSI, PUMP 10 BBLS GEL WTR W RED DYE, 10 BBLS GEL WTR, 3 BBLS FRESH WTR, 71.5 BBLS (200 SX) 12.5 PPG PREMIUM LITE HS FM CEMENT, SWAP PUMPS TO DISPLACE PLUG, DISPLACE W 12 BBLS SUGAR WATER, BUMP PLUG W 2010 PSI, CIRC 32 BBLS CMT TO PIT
	12:30 - 15:00	2.50	RURD	a	OBJECT	NU WH, RD BJ SERVICES, NU FRAC VALVE, RD RIG & EQUIP, SECURE LOCATION, SDFWE
TBG SUMMARY: 64 JTS 2.375" TBG TO BR YD, 63 JTS 2.875" FROM BR YD, 13 FROM OMLER #4, TOTAL 76 JTS 65 JTS 2.875" IN OMLER #7, 11 JT RETURN TO BR YD SUMMARY: MIRU, TOOH & LD 64 JTS 2.375" TBG, PU & TIH W						

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Operations Summary Report

Legal Well Name: OMLER #7
 Common Well Name: OMLER #7
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS

Start: 04/05/2004
 Rig Release: 05/12/2004
 Rig Number: 1

Spud Date: 11/12/1954
 End: 05/12/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/08/2004	12:30 - 15:00	2.50	RURD	a	OBJECT	4 3/4" MILL, 6 DRILL COLLARS ON 2 875" J-55, CO TO PBTD, TOO H W MILL ASSY, TIH W BIT ASSY, DRILL TO 2120', CIRC CLEAN @ 2120', TOO H W BIT ASSY, TIH W PROD CSG ND BOP, NU WH, LAND CSG @ 2108.28 CEMENT CSG W 200 SXS CEMENT CIRC 32 BBLS CMT TO PIT, RD, MOVE TO OMLER 7
04/14/2004	10:00 - 11:00	1.00	CASE	a	OBJECT	R/U BLUE JET TIH W/ GUAGE RING FOR 2-7/8 CSG, TO 2093 PBTD, TOO H LOG FROM 2093 TO SURFACE, FAX LOGS TO OFFICE,
	11:00 - 12:00	1.00	PERF	a	OBJECT	TIH W/ OWEN STP-1687-401NT 1-11/16 STRIP GUN W/ 9GM CHARGES, PERFORATE P/C 1885 TO 1949 TOT 52 HOLES ALL SHOTS FIRED, TOO H SWSD, WAIT ON FRAC CREW,
04/16/2004	14:00 - 16:00	2.00	RURD	a	OBJECT	SPOT & R/U SCHLUMBERGER DOWELL.
	16:00 - 16:30	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 17 PEOPLE ON LOCATION, DISCUSS SAFETY PROCEDURE, (TESTING LINES), ASSIGN WORK STATIONS.
	16:30 - 17:30	1.00	PRES	a	OBJECT	PRIME PUMPS TEST LINES.
	17:30 - 18:30	1.00	FRAC	a	OBJECT	BRK DOWN 2600 PSI @ 2.2 BPM, PUMP 5000 GAL 70Q FOAM PAD @ 30 BPM, @ 3520 PSI 20# LINEAR GEL. PUMPED APPROX 100,000# 20/40 ARIZ SAND @ 1 TO 3 PPG, @ 35 TO 40 BPM, 70Q FOAM 20# LINEAR GEL @ 2740 TO 3610 PSI, DISPLACE W/ 3 FLUID BBLS, 2600 SCF N2, AMT OF FLUID 295 BBLS, @ AVG PRESS 3200, MAX 3640, MIN 2740, MAX RATE 40 BPM, AVG 37, MIN 30, ISIP 1015 PSI.
	18:30 - 19:30	1.00	RURD	a	OBJECT	RIG DOWN DOWELL
	18:30 - 20:00	1.50	NUND	a	OBJECT	N/U FLOW LINE.
	20:00 - 06:00	10.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 2000-----8/64-----900-----N,S-----N2 2200-----10/64-----750-----N,S-----N2 0100-----14/64-----450-----N,S-----N2 0300-----14/64-----210-----M,S-----N2 0500-----16/64-----150-----N,S-----N2
04/17/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 0600-----12/64-----120-----N,S-----N2,M,M 0800-----12/64-----110-----T,S-----N2,M,M 1200-----18/64-----90-----T,S-----N2,M,M 1800-----32/64-----80-----T,S-----N2,M,M FROM 2200 TO 0500 48/64 10 TO 20 PSI, NO SAND, APPROX 10' FLARE SINCE 2200 HRS CONTINUE FLOW BACK, STILL 3 TO 4 BPH FLUID RETURNS,
04/18/2004	06:00 - 06:00	24.00	FLOW	a	OBJECT	LAST 24 HRS ON 48/64 CHOKE, 7 TO 8 PSI, FLUID RATE DROP FROM 4 TO 5 BPH TO 1 TO 1-1/2 BPH, NO SAND, CLOSE WELL IN WAIT ON C/O UNIT.
05/12/2004	10:30 - 11:00	0.50	BLOW	a	OBJECT	150 PSI ON CSG, BLOW WELL DOWN,
	11:00 - 12:00	1.00	KILL	a	OBJECT	N/U PUMP TRUCK, KILL WELL W/ 3 BBLS KCL,
	12:00 - 13:30	1.50	NUND	a	OBJECT	N/D FRAC VALVE, N/U W/H,
	13:30 - 14:00	0.50	RURD	a	OBJECT	R/U COIL TBG,
	14:00 - 15:00	1.00	COUT	a	OBJECT	TIH W/ COIL TBG, TAG SAND FILL @ 2000' 85' FILL, PBTD 2085', C/O TO PBTD
	15:00 - 17:00	2.00	BLOW	a	OBJECT	BLOW WELL FROM PBTD, RECOVER HEAVY SAND, APPROX 1 TO 2 BPH FLUID RETURN. SWSD.
05/13/2004	07:00 - 08:00	1.00	BLOW	a	OBJECT	150 PSI SHUT IN ON CSG, BLOW WELL DOWN TO PIT,
	08:00 - 09:00	1.00	COUT	a	OBJECT	TIH W/ COIL TBG, TAG SAND FILL @ 2055' 30' FILL,
	09:00 - 11:00	2.00	COUT	a	OBJECT	C/O TO PBTD, BLOW WEL FROM PBTD, RETURNS MEDIUM SAND W/ MODERATE MIST, 2-3 BPH,
	11:00 - 13:00	2.00	FLOW	a	OBJECT	TOOH, FLOW WELL OUT CSG, LITE MIST, 1/2 TO 2 CUPS SAND

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Operations Summary Report

Legal Well Name: OMLER #7

Common Well Name: OMLER #7

Event Name: CAP WORKOVER

Contractor Name: RIGLESS WORKOVER

Rig Name: RIGLESS

Start: 04/05/2004

Rig Release: 05/12/2004

Rig Number: 1

Spud Date: 11/12/1954

End: 05/12/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/13/2004	11:00 - 13:00	2.00	FLOW	a	OBJECT	EACH HR,
	13:00 - 14:00	1.00	COUT	a	OBJECT	TIH TAG NO SAND FILL,
	14:00 - 15:00	1.00	BLOW	a	OBJECT	BLOW WELL FROM PBTD, RETURNS LITE MIST, SAND DROP
	15:00 - 16:00	1.00	FLOW	a	OBJECT	FROM 1 TO 2 CUPS, TO 1/2 CUP EACH HOUR,
	16:00 - 17:00	1.00	RURD	a	OBJECT	TOOH, FLOW WELL TO PIT, VERY LITE MIST, NO SAND. MOSTLY DRY GAS,
						RIG DOWN COIL TBG UNIT, N/U PRODUCTION HEAD. TURN OVER TO PRODUCTION, PITOT GAS @ 1 TO 2 OZS, RELEASE COIL TBG UNIT, 17:00 HRS, 5/12/2004