

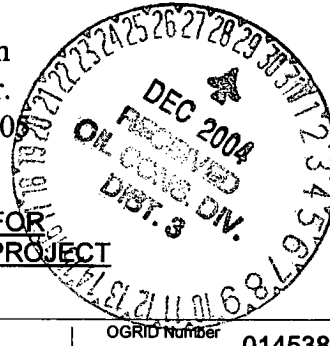
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538		
Contact Party Leslie D. White				Phone 505/326-9700		
Property Name TRAIL CANYON			Well Number 104		API Number 3004529658	
UL H	Section 21	Township 32 N	Range 8 W	Feet From The 1555 FNL	Feet From The 880 FEL	County SAN JUAN

II. Workover

Date Workover Commenced 05/06/2004	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 05/07/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>12/28/04</u>
SUBSCRIBED AND SWORN TO before me this <u>28th</u> day of <u>December</u> 2004.	
My Commission expires: <u>September 27, 2008</u>	Notary Public <u>Nancy Oltmanns</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 05-07, 2004.

Signature District Supervisor <u>Chuck Bern</u>	OCD District <u>AZTEC III</u>	Date <u>12-29-2004</u>
--	----------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
-----------	-------------------------------

05/01/2003	16605
06/01/2003	15459
07/01/2003	17059
08/01/2003	17620
09/01/2003	17125
10/01/2003	17532
11/01/2003	6510
12/01/2003	103
01/01/2004	426
02/01/2004	8952
03/01/2004	14907
04/01/2004	16998
05/01/2004	18001
06/01/2004	19272
07/01/2004	19844
08/01/2004	20295

BURLINGTON RESOURCES O&G CO

Page 1 of 1

Operations Summary Report

Legal Well Name: TRAIL CANYON #104

Common Well Name: TRAIL CANYON #104

Event Name: LOE WORK

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Start: 05/06/2004

Rig Release: 05/07/2004

Rig Number: 5

Spud Date: 10/01/1998

End: 05/07/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/07/2004	10:00 - 11:30	1.50	MIMO	a	PREWRK	ROAD RIG AND CREW TO LOCATION
	11:30 - 12:00	0.50	SAFE	a	PREWRK	SAFETY MEETING - WINDY CONDITIONS, KEEP YOURSELF CLEAR OF TIGHT AREAS, 4 CREW (1 NEW), RIG SUPERV.
	12:30 - 13:15	0.75	RURD	a	MIRU	SPOT RIG, RIG UP RIG
	13:15 - 13:45	0.50	BLOW	a	OBJECT	BLOW DOWN TUBING
	13:45 - 14:45	1.00	TRIP	a	OBJECT	LAY DOWN POLISH ROD, TRIP OUT OF THE HOLE WITH RODS AND PUMP AS FOLLOWS, 1 - .750 SUCKER ROD, 1 - .750 PONY ROD (6'), 137 TYPE "D" SUCKER RODS, 3 - 1.250 SINKER BARS
	14:45 - 15:45	1.00	NUND	a	OBJECT	NIPPLE DOWN WELLHEAD, NIPPLE UP BLOW OUT PREVENTER, RIG UP FLOOR AND EQUIPMENT.
	14:15 -		TRIP	a	OBJECT	TALLY OUT OF HOLE WITH TUBING AS FOLLOWS 1 - JT 2.375 1 - 2.375 TUBING SUB (4') 1 - 2.375 TUBING SUB (6') 1 - 2.375 TUBING SUB (6') 1 - 2.375 TUBING SUB (10') 113 - JTS 2.375 EUE J-55 4.7# TUBING 1 - 2.375 SEATING NIPPLE 1 - 2.375 TUBING SUB (3') 1 - 2.375 TUBING SUB (12')
					OBJECT	
					PREWRK	
					PREWRK	
05/08/2004	06:00 - 07:00	1.00	MIMO	a	PREWRK	ROAD CREW TO LOC., WARM UP & SERV. RIG
	07:00 - 07:15	0.25	SAFE	a	PREWRK	SAFETY MEETING - IMPORTANCE OF SIGNING IN TO LOCATION CORRECTLY, MAKE SURE LAT AND LONG ARE POSTED, 4 CREW, RIG SUPERV.
	07:15 - 08:15	1.00	TRIP	a	OBJECT	PICKUP PUMP, TRIP IN HOLE AS FOLLOWS: 1 - 2" X 1 1/2 X 10 X 14' RWAC-Z INSERT PUMP, SCPID BBL., 4SM-004 PLUNGER, SN/TC, CER/TC, A/A VALVES, 99" MAX STROKE, BR272, 3/4" PIN SIZE, LIFT SUB, SANDCHECK, SPIRAL ROD GUIDE 3 - 1.250 SINKER 137 - .750 TYPE "D" SUCKER RODS 1 - .750 PONY ROD (6') 1 - .750 TYPE "D" SUCKER ROD 1 - 1.250 POLISH ROD W/1.500 LINER
	08:15 - 08:45	0.50	PUMP	a	OBJECT	SEAT PUMP, LOAD TUBING WITH PRODUCED WATER
	08:45 - 09:00	0.25	PRES	a	OBJECT	PRESSURE TEST TO 1500#, BLEED OFF, LONGSTROKE TO 510#, BLEED OFF
	09:00 - 09:30	0.50	RURD	a	OBJECT	RIG UP HORSES HEAD, HANG OFF RODS, SOFT TAG
	09:30 - 10:00	0.50	RURD	a	RDMO	RIG DOWN RIG, RELEASE RIG @ 1000 HOURS, LEAVE PUMPING, MOVE TO SUSCO 16 STATE 100
						MOVE ON LOCATION, PUMP STACKED OUT, CHECK FOR FILL, NO FILL, TRIP IN HOLE WITH NEW PUMP, MOVE
						CLEAN UP ALL SPILLS AND TRASH