

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMMN78419A

8. Well Name and No.
SJ 30-5 62

9. API Well No.
30-039-21494-00-S1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE
GOBERNADOR PICTURED CLIFFS

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T30N R5W SWNE 1740FNL 1840FEL
36.80042 N Lat, 107.35950 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

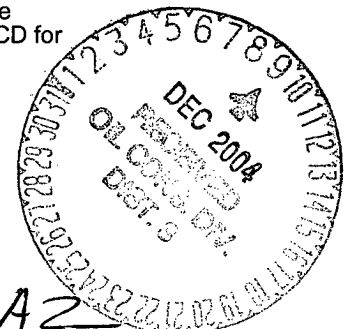
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recomplete this well to the Gobernador Pictured Cliffs and downhole commingle with the Blanco Mesaverde. Attached is our procedure and application to the NMOCD for the downhole commingle.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.



DHC 1692A2

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #50646 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/03/2004 (05MXH0183SE)**

Name (Printed/Typed) DEBORAH MARBERRY Title SUBMITTING CONTACT

Signature (Electronic Submission) Date 11/03/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature] Title Petr. Eng Date 12/6/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-21494
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT	
8. Well Number	62
9. OGRID Number	217817
10. Pool name or Wildcat	BLANCO MESAVERDE/GOBERNADOR PIC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

4. Well Location
Unit Letter G : 1740 feet from the NORTH line and 1840 feet from the EAST line
Section 21 Township 30N Range 5W NMPM County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6409 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type workover Depth to Groundwater 50' Distance from nearest fresh water well >1000 Distance from nearest surface water 200-1000

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Gobernador Pictured Cliffs.

Perforations are:
Blanco Mesaverde 5304 - 5690
Pictured Cliffs 3694 - 4593 (proposed)

Allocation will be by subtraction

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10771 interest owners were not notified.
Interest owners are identical in all pools.
Interest owners have been notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE

Type or print name DEBORAH MARBERRY
For State Use Only

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-039-21494		* Pool Code 7744		* Pool Name GOVERNADOR PICTURED CLIFFS	
* Property Code 31327		* Property Name SAN JUAN 30-5 UNIT			* Well Number 62
* OGRID No. 217817		* Operator Name CONOCOPHILLIPS CO.			* Elevation 6409 GR

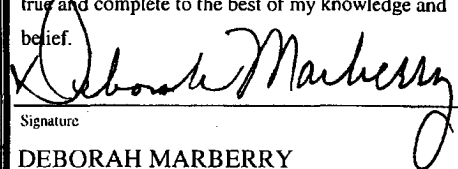
¹⁰**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	21	30N	5W		1740	NORTH	1840	EAST	RIO ARRIBA

¹¹**Bottom Hole Location If Different From Surface**

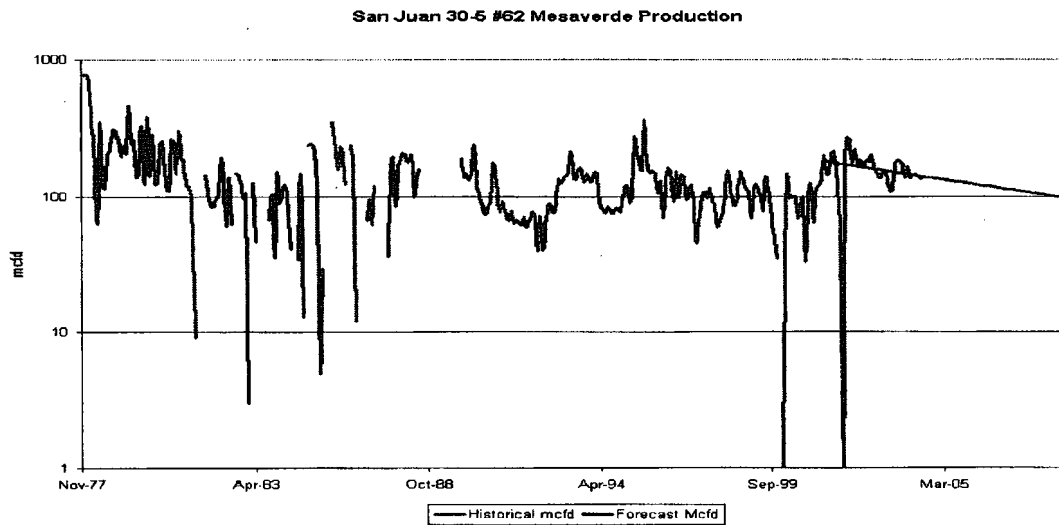
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
* Dedicated Acres 160		* Joint or Infill		* Consolidation Code		* Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		1740'		1840'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST deborah.marberry@conocophillips.com Title and E-mail Address 10/26/2004 Date
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey Signature and Seal of Professional Surveyor:
					Certificate Number

San Juan 30-5 #62 Mesaverde Subtraction Allocation

Based on the most recent MV production, it is recommended to assign the following average daily volumes to the MV formation for the 24 months of production following the recompletion. All other production above this volume should be given to the **Picture Cliffs**. After the allocation runs out, please convert to a ratio allocation method.



(All condensate production should be allocated 100% to the Mesaverde formation)

Month	MCFD
1	133
2	132
3	131
4	131
5	130
6	129
7	128
8	127
9	126
10	125
11	125
12	124
13	123
14	122
15	121
16	120
17	120
18	119
19	118
20	117
21	117
22	116
23	115

Hahnacker P.C.



San Juan Recompletion Procedure

SJ 30-5 #62

"Our work is never so urgent or important that we cannot take time to do it safely."

Workover Proposal : Well is currently a Mesa Verde. The proposed recomplete is to add the Pictured Cliffs and DHC.

WELL DATA

(refer to attached Wellview wellbore diagram & Group data for more details)

API: 300392149400

TWN: 30 N **RNG:** 5 W **Section:** 62 **Spot:** G

Lat: 36° 80' 4.19" N **Long:** 107° 35' 94.97" W

KB Elev: 6422' **GL Elev:** 6409'

TD: 5768' **PBTD:** 5724'

Current Producing Zones: Mesa Verde

OA perf interval for respective Zones: 5304-5690' & 3694-4593'

Proposed Completion: Pictured Cliffs

Proposed Perf Interval: 3200-3250', 3256-3280', & 3330-3354'

Casing and Tubing

	OD (in)	Depth (ftKB)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top (est. TS or CBL)
Surface	9.625	354	8.921	36.0	K-55	3520	2020	Surf
Intermediate	7.0	4019	6.46	20.0	K-55	3740	2270	2300 (CBL)
Production Liner	4.5	3514- 5768	4.05	10.5	K-55	4790	4010	3514 (TS)
Tubing	2.375	5714	1.996	4.7	J-55	7700	8100	

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Bruce Chism 505 486-1904.
2. RU WL and retrieve plunger & spring. Set plug. RD WL.
3. Prepare Location. Test anchors to 10,000 lbs.
4. Hold Safety Meeting.
5. MI & RU WO rig.
6. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting in with a BPV.

7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
8. Remove the BPV and stab landing joint. POOH w/tubing. Inspect/drift tubing and replace any bad joints.
9. RIH with composite plug and set in 7.0" 20# production hole at 3800'.
10. Load well with 2% KCl.
11. PU treating packer and ConocoPhillips 4-1/2" frac string, RIH and set at 3150'.
12. Pressure-test the composite plug and frac string to 90% allowable documented burst pressure.

Following highlighted areas will be covered by the Completion Engineer's Procedure.

13. **Perforate selected interval.**
14. **Fracture stimulate according to Completion Engineer's procedure.**
15. Release packer & 4-1/2" frac string and POOH.
16. RIH with tubing & mill and cleanout to composite plug, circulate clean. Obtain 2-hour flow-test through 1/2" choke.
17. Drill-out composite plug to PBTD and POOH.
18. RIH with 2-3/8" tubing, 1.78" F-nipple, and expendable check on bottom, **land at 5650'**. Drift tubing according to Ron Bishop's included procedure.
19. Install BPV. ND BOPE and NU wellhead. Remove BPV. Pump-out check. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Bruce Chism 505 486-1904) upon completion of work.
20. RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) to inform that work is completed.
21. Turn well over to production.