

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Boulevard, Farmington, NM 87402

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

850' FNL, 1030' FEL, Section 16, Township 25 North, Range 1 West

5. Lease Serial No.

SF-080421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canada Ojitos Unit 14-08-0001 8526

8. Well Name and No.

COU #8 (A-16)

9. API Well No.

30-039-82243

10. Field and Pool, or Exploratory Area

Puerto Chiquito Mancos, West

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU workover rig, POH with tubing.

2. GIH with cement retainer, set at 5800', squeeze with 150 sacks cement to 1000 psi.

3. Perf squeeze holes at 4600', set CR at 4590', squeeze with 25 sacks cement to 750 psi.

4. Perf squeeze holes at 350', bull head enough cement to circulate back to 250'. 262

5. Spot cement plug from 30' to 3', cut off casing 3' below ground level, install dry hole marker, restore surface and remove all equipment. Reseed with Forest Blend. 53

MU plug 5136-5036

PCF/PA 3315'-2978' inside + outside 7" casing

Na 1579-1479'

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Steve Owen

Title Engineer

Signature

Steve Owen

Date 10-8-2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Original Signed: Stephen Mason

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

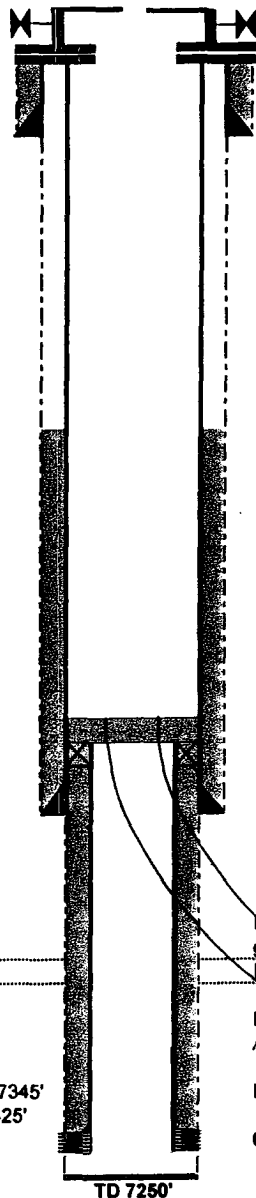
Date

NOV 22 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

NMOCDD



Spud: 7/3/65

B-M-G DRILLING CORP., INC.
COU #8 (A-16) API #30-039-82243
850 FNL-1030 FEL, SEC 16-T25N-R1W

17 1/2" hole to 312', 13-3/8" 48 # H-40 csg @ 297 W/ 450 sx cmt circ to surface
GL = 7330
KB = 7344

All depths referenced to KB unless otherwise noted

Cum. Oil: 126,769 bbls
Cum. Gas: 522 mmcf
Cum. Wtr: 713 bbls

TOC @ 4620' temp log 7/18/65

Top of 4 1/2" horizontal liner at 5830', bottom at 8860' (TVD 6997')
Cement plug from 6115' to 5830'
Top of 5-1/2" liner @ 6154', cemented top to bottom

9-7/8" hole to 6450', 7 5/8" 20# N-80 & J-55 csg @ 6449' w/ 400 sx cmt

Perf "A" & "B" 7010'-6796', acidize w/ 5000 gal acid, frac w/ 332,000 # sand, 8824 bbls
gelled wtr. AIR-90 BPMAIP-2100psi, ISIP-1100psi, 15 min SI-630psi 5/8/87
Niobrara "A" & "B" 6790'-6925'

Perf "C" 7030'-7055', acidize w/ mud acid, frac w/ 170,000 # sand, 3850 BO, AIR-64BPM
AIP-2400 psi, ISIP-900psi, 24 hr SI 460psi 10/1

Perf 7420'-7450', acidize w, 500 gal mud acid, unable to frac-screened out

6 3/4" hole to 7521', 1362" 17# 5 1/2" N-80 liner from 7520' to 6154' w/ 170 sx cmt

Sanostee 7345'
Carlisle 7425'

TD 7250'

IP: 40 BOPD, zero water

Cut Window above 5 1/2" liner at 5920', drilled 2500' lateral, TVD 6997'
Set cement plug from 6115' to 5745' prior to drilling horizontal leg.

sdo 1/28/04