

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL x 950' FEL, Section 7, T24N, R4W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Contract 111

6. If Indian, Allottee or Tribe Name
Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla #116

9. API Well No.
30-039-22161

10. Field and Pool, or Exploratory Area
Otero/Chacra

11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple

Completion or Recompletion Report and

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

A 4" flush joint liner was dropped, due to Baker liner hanger tool failure, while attempting to re-complete this well in the Chacra (see previous Sundry dated 10/07/04). D.J. Simmons now intends to P&A the well as per the attached procedure. A well bore diagram is also attached.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie Title Operations Manager

Date: 12/27/04

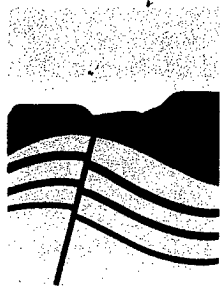
(This space for Federal or State office use)

Approved by /s/ Jim Lovato
Conditions of approval, if any:

Title Team Lead, Petroleum Management Date DEC 28 2004

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DJ SIMMONS, INC.

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Suite 200
Farmington,
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505-326-3753
505-327-4659 FAX
info@djssimmonsinc.com
www.djssimmonsinc.com

Date: 12/27/2004

Jicarilla H #116
Final P&A Procedure

Prepared by: R. Griffiee

Refer to attached well bore diagram.

1. Assume dropped liner is plug #4
2. TIH with 2 3/8" tubing, open ended, to 2801'
3. Set plug #5 (Pictured Cliffs/Lewis), 25 sks of Class 'G', balanced plug from 2801' - 2662', inside 5 1/2" casing.
4. TOH 15 stands. Reverse out tubing. TOH.
5. Perforate 2 squeeze holes at 2410' and 2 squeeze holes at 2160'.
6. TIH with test packer and set packer at 2180'.
7. Establish circulation down tubing, under packer, through squeeze holes at 2410', up casing/hole annulus, back in casing at 2160', up casing/tubing annulus, and through braden head.
8. Release packer and TOH.
9. TIH with cement retainer and set at 2170'.
10. Set plug #6 (Ojo Alamo), 75 sks of Class 'G', under cement retainer. Plug will be inside and outside casing.
11. Sting out of retainer, TOH with 10 stands. Reverse out tubing. TOH.
12. Perforate 2 squeeze holes at 855' and 2 squeeze holes at 745'.
13. TIH with test packer and set packer at 745'.
14. Establish circulation down tubing, under packer, through squeeze holes at 855', up casing/hole annulus, back in casing at 745', up casing/tubing annulus, and through braden head.
15. Release packer and TOH.
16. TIH with cement retainer and set at 755'.
17. Set plug #7 (Nacimiento), 50 sks Class 'G', under cement retainer. Plug will be inside and outside casing.
18. Sting out of retainer and TOH.
19. Perforate 2 squeeze holes at 346'.
20. Establish circulation down casing through squeeze holes and up through braden head (bull head water down casing).
21. Set plug #8 (Surface casing and surface), 175 sks Class 'G'. Bull head cement down casing. Plug will be set inside and outside casing.
22. Install dry hole marker.
23. Reclamation to be performed this spring.

Note: Inside casing slurry volumes are calculated with 50% excess. Casing/Hole slurry volumes are calculated with 100% excess.

Elevations: 6720' GL, 6734' RKB

