

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. CARSON 5
2. Name of Operator ENERGEN RESOURCES CORPORATION		9. API Well No. 30-039-26133-00-C1
3a. Address 2198 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-325-6800	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T30N R4W NWNE 470FNL 1665FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Submitted in follow up to NOI submitted on 2/16/04

1. MIRU WSU. POOH w/ tubing
2. Pressure Test casing to 2,500 psi.
3. MIRU perforators - perf 0.38" Dia holes 41 total from 4,200' to 4,436'(PC)
4. Acidize with 1,500 gallons HCL
5. Frac. w/ 39,500 gallons Delta Frac and 122,350 gallons 65Q foam placed 200,000# of 20/40/ brady.
6. RD Frac Crew. MIRU air unit and clean out to 6,759'
7. TIH with 2 3/8" tubnign EOT @ 6,605' KB, SN @ 6,573'
8. RDMO WSU.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #50487 verified by the BLM Well Information System For ENERGEN RESOURCES CORPORATION, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 11/30/2004 (04MXH1357SE)	
Name (Printed/Typed) PATRICIO W. SANCHEZ	Title DISTRICT ENGINEER
Signature (Electronic Submission)	Date 10/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 11/30/2004
Approved By _____		Office Farmington	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****