

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

WELL API NO.

1625 N. French Dr., Hobbs, NM 88240

30-045-31772

District II

1301 W. Grand Ave., Artesia, NM 88210

OIL CONSERVATION DIVISION

5. Indicate Type of Lease

STATE ☐FEE ☐District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

Santa Fe, NM 87505

6. State Oil & Gas Lease No.

NMSF-078504

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

7. Lease Name or Unit Agreement Name

San Juan 32-9 Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

8. Well Number

284S

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

9. OGRID Number

14538

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

10. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter P : 775 feet from the South line and 1120 feet from the East line
 Section 13 Township 32N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6904' GR

Pit or Below-grade Tank Application

☒ or Closure ☐Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well>1000' Distance from nearest surface water>1000'

Pit Liner Thickness:

na

mil

Below-Grade Tank:

Volume

bbls;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐

OTHER:

Workover Pit ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCDD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCDD office.

On this workover, a vent/flare pit may be the only pit that will be required. A portion of this vent/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tammy Jones TITLE Regulatory Specialist DATE 12/14/2004

Type or print name

Tammy Jones

E-mail address:

tjones3@br-inc.com

Telephone No.

505-326-9700

For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. 30

DEC 15 2004

APPROVED BY Denny Kent TITLE _____ DATE _____

Conditions of Approval (if any):