Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO: 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SUNDRY	6. If Indian, Allottee or Tribe Name						
Do not use thi abandoned we							
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rever	1000	2000	7. If Unit or CA/Agre NMNM99478	ement, Name and/	or No.
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	E Or CON DO			18. Well Name and No. MILLER GASCOM B 1E			
2. Name of Operator YATES PETROLEUM CORPO	TINA HUERTA E-Mail: TINAN	PCNM.COM		79. API Well No. 30-045-24718-00-S2			
3a. Address 105 SOUTH 4TH ST ARTESIA, NM 88210	3b. Phone No. (Ph: 505-748-Fx: 505-748-	4168 : \$2.771	302.01.20	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	11. County or Parish, and			and State			
Sec 20 T30N R13W NWSW 1835FSL 1120FWL 36.79648 N Lat, 108.23303 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) To	O INDICATE N	IATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Deepe	☐ Deepen ☐ Production (Start/Resur		ion (Start/Resume)	☐ Water Shu	ıt-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclama	ation	☐ Well Integ	rity
Subsequent Report	Casing Repair	□ New (Construction	☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	□ Tempor	□ Temporarily Abandon		
	☐ Convert to Injection	Plug P	g Back 🔲 Wat		isposal	2.	
following completion of the involved testing has been completed. Final Al determined that the site is ready for for 11/8/04 - 11/17/04 Began workover procedures. bbls water down tubing and dipacker at 1246'. Pumped and Released packer. Reset RBP at 1230'. Set pack and 500# in 4-5 mins. Release casing to 500#, held OK. Rel-Halliburton Lite (65/35 poz with Pressure tested squeeze to 5 Pushed remains of plug to applications.)	Released packer. Set Rid not catch any pressure other 6 bbls water down to ker at 1185'. Pressure weed packer and reset RBF eased packer and RBP. th 6% gel) with 1% CaCl2 00 psi, held OK. Milled 7 prox 1626' (bottom perf	RBP at 1260' and or circulate we ubing but still die ould leak off to P at 644'. Loade Set a 4-1/2" CIE and 100 sx "B" of CIBP in 45 at 1326').	d set packer a il. Reset RBP d not pressure 1000# in 1 mir ed annulus an BP at 910'. Pu with 2% CaC min. Finished	t 1215'. Pum t 1215'. Pum t and reset t tubing. n, 750# in 2 n d pressure te imped 100 so il2. WOC. I drilling CIBF	n, have been completed, sped 20 min sted	0-4 shall be filed and the operator h	once as
Co	Electronic Submission For YATES PETRO mmitted to AFMSS for pro	LEUM CORPOR	ÁTION, sent to	the Farming	ton		
Name(Printed/Typed) TINA HUERTA			Title REG COMPLIANCE SUPERVISOR				
Signature (Electronic	Submission)		Date 12/06/2	2004			
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPT		STEPHEI _{Title} PETROLI	N MASON EUM ENGINI	ER	Date 12	/06/2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmin	gton	recti com reg _{ue}		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #51545 that would not fit on the form

32. Additional remarks, continued

WELL IS BACK ON PRODUCTION 11/2004